

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
3-1056-1

1. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐		
2. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name	-
8. Farm or Lease Name	New Mexico 'Q' State
9. Well No.	9

2. Name of Operator	TEXACO Inc.
3. Address of Operator	P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well	

10. Field and Pool, or Willcut	Vacuum Glorieta
--------------------------------	-----------------

UNIT LETTER	J	LOCATED	2310	FEET FROM THE	South	LINE AND	2308	FEET FROM	
East	25	TWP.	17-S	RGE.	34-E				

12. County	Lea
------------	-----

15. Date Spudded	3-22-81	16. Date T.D. Reached	5-16-81	17. Date Compl. (Ready to Prod.)	7-16-81	18. Elevations (DF, RKB, RT, GR, etc.)	3998' (GR)	19. Elev. Casinghead	3998'
------------------	---------	-----------------------	---------	----------------------------------	---------	--	------------	----------------------	-------

20. Total Depth	6150'	21. Plug Back T.D.	6060'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
-----------------	-------	--------------------	-------	----------------------------------	--	--------------------------	--------------	-------------	--

24. Producing interval(s), if not completion - Top, Bottom, Name	6029' - 6054' Glorieta	25. Well Directional Survey	No
--	------------------------	-----------------------------	----

26. Type Electric and Other Logs Run	Gamma Ray - Compensated Neutron; Dual Induction Guard; Caliper	27. Was Well Cased	No
--------------------------------------	--	--------------------	----

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE			
13 3/8"	48# & 54.5#	1575'	17 1/2"	2150 Sx.		-0-
8 5/8"	32# & 24#	4850'	11"	4375 Sx.		-0-
5 1/2"	15.5#	6150'	7 7/8"	1075 Sx.		-0-

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6054'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZES, ETC.	
Perforate 5 1/2" csg w/2-JSPF @ 5980', 83', 86', 6001', 03', 29', 34', 38', 41', 44', 48' & 6054'.	DEPTH INTERVAL 5980'-6054'	AMOUNT AND KIND MATERIAL USED 2000 Gals. 20% NEFE Acid

PRODUCTION				Well Status (Prod. or Shut-in)			
33. Date First Production	34. Production Method (Flowing, gas lift, pumping - Size and type pump)	35. Well Status (Prod. or Shut-in)					
6-4-81	Pumping - 1 1/2" pump	Producing					
36. Date of Test	37. Hours Tested	38. Casing Size	39. Prod'n. For Test Period	40. Oil - Bbl.	41. Gas - MCF	42. Water - Bbl.	43. Gas - Oil Ratio
7-16-81	24	-	91	91	101	21	1112
44. Flow Tubing Press.	45. Casing Pressure	46. Calculated 24-Hour Rate	47. Oil - Bbl.	48. Gas - MCF	49. Water - Bbl.	50. Oil Gravity - API (Corr.)	
-	-	91	91		21	38.1	

51. Disposition of Gas (Sold, used for fuel, vented, etc.)	52. Test Witnessed By
Sold	A. Gernandt

53. List of Attachments	
-------------------------	--

54. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
---	--

SIGNED	Asst. Dist. Mgr.	DATE	7-17-81
--------	------------------	------	---------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical log or resistivity log made in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1-35.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water flow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	805	805	Red Bed				
805	1340	535	Red Bed & Anhydrite				
1340	2500	1160	Anhydrite				
2500	2860	360	Anhydrite & Salt				
2860	3070	410	Anhydrite				
3070	4305	1035	Anhydrite & Lime				
4305	6150	1845	Lime				
	6150		TOTAL DEPTH				

RECEIVED

JUL 20 1981

RECORDED & INDEXED