

30-025-27236

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

**SUPPLEMENTAL C-101 TO AMEND
PROPOSED CASING STRING**

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. 3-1056-1
7. Unit Agreement Name -
8. Farm or Lease Name New Mexico 'Q' State
9. Well No. 9
10. Field and Pool, or Wildcat Vacuum Glorieta
12. County Lea
19. Proposed Depth 6150'
19A. Formation Glorieta
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) N/A
21A. Kind & Status Plug. Bond
21B. Drilling Contractor
22. Approx. Date Work will start Immediately

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
2. Name of Operator TEXACO Inc.	
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2308</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM	
21. Elevations (Show whether DF, RT, etc.) N/A	21A. Kind & Status Plug. Bond
21B. Drilling Contractor	22. Approx. Date Work will start Immediately

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48# & 54.5#	1575'	2150	Circulate
12 1/4"	8 5/8"	24# & 32#	4850'	1775	Circulate
7 7/8"	5 1/2"	15.5#	6150'	1000	Circulate

SURFACE CASING 1850 Sx. 50/50 Pozmix/Class 'H' w/2% gel (14.2 ppq, 1.26ft³/Sx) followed by 300 Sx. Class 'H' w/2% CaCl₂ (15.6 ppq, 1.18ft³/Sx).

INTERMEDIATE CASING 1st Stage: 575 Sx Halliburton 'Lite' w/5# gilsonite/Sx. & 1/4# flocele/Sx. (12.7 ppq, 1.84ft³/Sx) followed by 200 Sx Cl 'H' (15.6 ppq, 1.18ft³/Sx).
2nd Stage: 800 Sx Halliburton 'Lite' w/10# Salt/Sx. & 1/4# flocele/Sx. (13 ppq, 1.9ft³/Sx) followed by 200 Sx Class 'H' w/2% CaCl₂ & 1/4# flocele/Sx (15.6ppq, 1.18ft³/Sx)

PRODUCTION CASING 1st Stage: 300 Sx Class 'H' w/1/4# flocele/Sx (15.6 ppq, 1.18ft³/Sx).
2nd Stage: 500 Sx Halliburton 'Lite' w/6% gel (12.8 ppq, 1.8ft³/Sx) followed by 200 Sx Class 'H' w/1/4# flocele/Sx (15.6 ppq, 1.18ft³/Sx).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Asst. Dist. Mgr. Date 3-10-81
(This space for State Use)

APPROVED BY [Signature] TITLE Asst. Dist. Mgr. DATE 3-10-81
CONDITIONS OF APPROVAL, IF ANY: