30-025-27236

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DISTRIBUTION	BUTION NEW MEXICO CIL CONSERVATION COMMISSION			ISICN	Flam 0-101		
SANTA FE					Rowned 1-1-65		
FILE					STATE X	Type of Lease	
LAND OFFICE						Gas Lease No.	
OPERATOR					3-105		
					\overline{mmn}		
APPLIC	ATION FOR PERMIT	TO DRILL DEEPEN.	OR PLUG BACK	· · · · · · · · · · · · · · · · · · ·	<u> MIMI</u>		
la. Type of Work					7. Unit Auree	ment Name	
DRIL		DEEPEN	PL	LUG BACK 🛄	l line or Lo	ase Name New	
b. Type of Well	·		atuque X	STATIPLE	i	"Q" State	
OIL X GAS	0.462			<u> </u>	MEXICO	Q SLALE	
TEXACO INC.					9		
3. Address of Operator	······································				1 . Field and	Pool, or Wildcat	
		0. Box 3109,			Vacuum	Glorieta /	
4. Location of Well	LETTOR	LDCATED2310	FRET FROM THE <u>SC</u>	outh			
	17				AHHH		
AND 2308 FEE	East	<u>- 11 - 25</u>	- <u>, 17-5</u>	Neve H-HC	ALLLLLL 1.1. Jointy	<i>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</i>	
AHHHHHH	lliitttiittiittiittiittiittiittiittiitt	MMM (1997)		UUUUU	Lea		
<i>HHHHHH</i>	HHHHHH	<u>1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.</u>	and the second sec	<u>tittitti</u>	mini	HHHHHMM	
		MMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMMM		th fillin	HHHH		
ANNINI MARKA		<u> </u>	11. Postana reta		n	22. Hotary or C.T.	
		MMMM	6150'	Glorie		Rotary	
21. Elevations (show whet	$\frac{herDE, RT, etc.}{21A.2}$	lind 4 Status Francisco	usi i tiling faller	1. 1. 1. 1. 1. 1. 1.	1	Date Work will start	
<u>N/A</u>					Immed	liately	
23.		PROPOSED CASING AN	D CEMENT PROOR 4	с)I			
SIZE OF HOLE	SIZE OF CASIN	IG TWEIGHT PER FOOT		PTA SACKS OF		EST. TOP	
15"		42#,H-40STC				Circulate	
<u> </u>	8-5/8''	(24#,K-55STC) 4850'	15	00	Circulate	
		(24#,S-80STC					
	i	(28#,S-80STC		1	I		
		(32#,S-80STC		11		Circulate	
7-7/8"	5-1/2"	15.5#,K-55S	TC 6150'	11 			
Surface Casing	1.3	sxs. Class "C lowed by 300 s 2 ft ³ /sx).					
<u>Intermediate (</u>	<u>Lasing</u> <u>lst</u>	<u>Starge:</u> 550 sx cele/sx (12.8 ss "C" w/2% Ca (sx) 2nd Sta	s. Hallibu: ppg, 1.8 f Cl ₂ 1/4#	rton "Lit t ³ /sx) fo flocele/s	e" w/6% llowed 1 x (14.8	Gel, 1/4# by 200 sxs ppg, 1,32	
APPROVAL VALID FO	R <u>90</u> DAYS of a ft 3	(sx) 2nd Sta	e: 550 s	xs Hallib	urton "l	Lite" w/6%	
DEDNIT EXPIRES	4/12/8/ gel	1/4# flocele	$\frac{60}{12.8}$ (12.8)	ppg. 1.8	ft ³ /sx)	followed by	
UNLESS DRILLING	200	sxs Class "C'	w/2% CaCl	2, 1/4# f	locele/:	sx (14.8	
	PPg	, 1.32 ft $^{3}/sx$)	•				
IN ABOVE SPACE DESCRIPTIVE ZONE, SIVE BLOWD, TH	SE PROPOSED PROMINE NUMER PROGRAM, EL SAM	1947 - Aliza Aliza - A	an a	na okonetiste se	LITUTIVE ZONE	AND PROPOSED NEW PRODUC-	
I hereby cyrifty thap the inf	ormation above is true on th	i Djere te se station					
signed to have	beanh	Asst. D	iv. Petr. J	Engr.	1/2	0/81	
This spy	D' + Mate Nev, An	<u></u>	· · · · · · · · · · · · · · · · · · ·			· · · ·	
v _	n. d/_////	A			a. 1		
APPROVED BY	ie IV (Leme	My THE		الا بله من الالي اليو. منه موري من ال	DATE	<u></u>	
CONDITIONS OF PPPOV	AL, IF ANY:					· ·	
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Page 2:

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Cementing Program

 Production Casing:
 1st Stage: 200 sxs Halliburton "lite"

 w/6% gel, 1/4# flocele/sx (12.8 ppg, 1.8 ft '/sx) followed by 200 sxs Class "C"

 w/1/4# flocele/sx (14.8 ppg, 1.32 ft 3/sx).

 2nd Stage: 500 sxs Halliburton "Lite" w/6%

 gel (12.8 ppg, 1.8 ft 3/sx) followed by

 200 sxs Class "C" w/2% CaCl2. 1/4# flocele/sx (14.8 ppg, 1.32 ft 3/sx).

NE. MEXICO OIL CONSERVATION COMMISSIC. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be f	rom the outer boundaries	s of the Section.	.						
Operator			Lease			Well No.					
Texaco Ir	1C		New Mexico	"Q" Stat	ce 🛛	9					
Unit Latte: Section Township			Range County								
		•	-	,	T						
J	25	17-S	34-E		Lea						
Actual Footage Loc	ation of Well:										
2310) feet from the	South line and	2308	feet from the	East	line					
			Pool	teet no.ii the		licated Acreage:					
Ground Level Elev:	Producing Form										
N/A	Glori	.eta	Vacuum Glo	prieta		40 Acres					
						let haless					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
9 If more th	an and lease is	dedicated to the well	outline each and	identify the c	wnership there	of (both as to working					
		dedicated to me wer	, outime outin and		······	0					
interest a	nd royalty).										
3 If more the	an one lease of di	fferent ownership is -	dedicated to the we	ll, have the i	nterests of all	owners been consoli-					
dated by c	communitization, u	nitization, force-pooli	iig. etc:								
Yes	No If an	swer is "yes," type o	f consolidation								
11	to "no" list the	where and tract dear	rintions which have	actually her	en consolidated	l. (Use reverse side of					
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
	f necessary.)										
No allowa	ble will be assigne	d to the well until all	interests have bee	n consolidate	ed (by commur	itization, unitization,					
fanad	ling or otherwise)	or until a non-standar	dunit eliminating	such interest	s, has been an	proved by the Commis-					
-	ing, of otherwise)	or until a non-standar	u unit, chimmating	Such microst	s, hus been up						
sicn.											
			Sel	5 25	CI	ERTIFICATION					
	l	ELLA Bridge	5								
	· · · · ·	state city									
	ł	State-Bridge Mobil 32 0			I hereby certi	fy that the information con-					
0.36	0	32 0	16	017	tained herein	tained herein is true and complete to the					
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013		// 0	14 N. M.	'	Company						
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			<u>.</u>		Jan. 20	, 1981					
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	SCallister Marathon		. E Sho	gert_	shown on this	plat was plotted from field					
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		3 6	o' E		under my sup	ervision, and that the same					
6	9	6			is true and	correct to the best of my					
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