

Submit 3 Copies  
to Appropriate  
District Office.

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27274
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 17476
7. Lease Name or Unit Agreement Name Warren
8. Well No. 3
9. Pool name or Wildcat Midway (Devonian)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3786.1 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Barbara Fasken
3. Address of Operator 303 W. Wall, Suite 1900, Midland, Texas 79701-5116	4. Well Location Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>17-S</u> Range <u>37-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3786.1 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Operations began 11-6-91 and completed on 11-22-91.

- Set CIBP at 11,497'. (Received permission from NMOCDD to set plug at 11,497' instead of 11,750' as previously authorized).
- Displaced well with mud laden brine water.
- Spotted Class "H" cement plugs as follows:  
15 sx @ 11497'-11355'  
25 sx @ 8300'-8074'  
25 sx @ 6300'-6074'  
60 sx Class "C" @ 4800'-4258'
- Cut off 5-1/2" casing at 3800'. POW and laid down casing.
- Spotted 45 sx Class "C" cement @ 3850'-3646'. WOC. Tagged plug at 3629'.
- Spotted 30 sx Class "C" cement @ 200'-1884'. Spotted 30 sx @ 439'-328'. WOC. Tagged plug @ 313'.
- Spotted 10 sx Class "C" cement at surface.

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy Davis, Jr. TITLE Dir. & Oper. Supt. DATE 12-13-91  
TYPE OR PRINT NAME Jimmy Davis, Jr. TELEPHONE NO. 915-687-1

(This space for State Use)

APPROVED BY Gayle F. Turna Cliff TITLE OIL & GAS INSPECTOR DATE JAN 23 '92  
CONDITIONS OF APPROVAL, IF ANY:

8. Found fluid inside 8-5/8" casing bubbling. Shut well in and monitored casing pressure from 11-15-91 to 11-22-91. Had no pressure build up. Received permission from Jerry Sexton w/NMOCD to cap well.
9. Cut off 13-3/8" and 8-5/8" casing 4' below ground level. Capped with steel plate and 1" valve. Erected dry hole marker. Removed mast anchors.