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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form 7-105
Revised 11-1-78

1. Type of Lease

State ☐

Fee ☒

2. Lease No. or Lease No.

3. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

4. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

WELL PAD ☐

DIFF. RESV. ☐

OTHER ☐

5. Name of Operator

DAVID FASKEN

6. Address of Operator

608 First National Bank Building, Midland, Texas 79701

7. Location of Well

UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 2310 FEET FROM

THE West LINE OF SEC. 8 TWP. 17-S RGE. 37-E NEWM

Lea

13. Date Spudded

3-6-81

14. Date T.D. Reached

4-22-81

15. Date Compl. (Ready to Prod.)

5-7-81

16. Elevations (DF, RKB, RL, GR, etc.)

3802.6' R.K.B.

17. Elev. Casinghead

3785'

18. Total Depth

11,880'

19. Plug Back T.D.

11,874' KB

20. Multiple Complet., How Many

None

21. Intervals Drilled By

Rotary Tools

All

Cable Tools

22. Producing Intervals, of this completion - Top, bottom, Name

11,812'-11,870' (Devonian)

23. Was Directional Survey Made

No

24. Type Electric and Other Logs Run

CNL-FDC, DLL, Sonic

25. Was Well Cored

No

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LBS. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	389'	17-1/2"	250 Lite + 100 "C"	-0-
8-5/8"	32 & 24	4514'	12-1/4"	1575 Lite + 225 "C"	-0-
5-1/2"	20 & 17	11879'	7-7/8"	500 Lite + 375 "H" (1st Stage)	-0-
				(850 Lite + 100 "C" neat (2nd Stage)	

27. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11786'	11786'

28. Production Report (Interval, size and number)

29. ACID, SHOT, FRACTURE, OR INT SQUEEZE, ETC.

DEPTH INTERVAL

11812'-11870'

AMOUNT AND KIND MATERIAL USED

500 gals 15% HCl

11812'-11870' - 232 holes (.42" dia. hole entry)

11854'-11870' - 64 holes (.25" dia. hole entry)

30. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-8-81		Pumping - 2" x 1-3/16" x 1" Universal type "A"				Producing	
Date of Test	Hours Tested	Choke Size	Interval For Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas-Oil Ratio
7-2-81	24	---	→	111	6.2	-0-	56
Flow Producing From	Choking Pressure	Produced 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	
---	Pkr	→	111	6.2	-0-	50.7	

31. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for fuel

Test Witnessed by

Don Hillis

32. List of Alterations

C-102, C-103, C-104, Deviations, DST's, Logs

33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Robert H. Angevine Date 7-28-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including formation tests. All data reported shall be measured depths. In the case of directly drilled wells, true vertical depth shall also be reported. For multiple completions, Items 23 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2005'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10712'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10780'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3170'	T. Miss _____ 10893'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 11786'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4826'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6302'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Haddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blue-gray _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7619'	T. Granite _____	T. Todilto _____	T. _____
T. Lockard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8310'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8768'	T. _____	T. Chinle _____	T. _____
T. _____	T. _____	T. Permian _____	T. _____
T. Chaco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 11786' _____ to _____ 11880' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	615'	615'	Surface Rock				
615'	2005'	1390'	Salt				
2005'	3170'	1165'	Anhydrite				
3170'	4826'	1656'	Yates-Lime, Dolo, Anhy & Sand				
4826'	6302'	1476'	San Andres-Dolo, Anhy & Sand				
6302'	7619'	1317'	Glorieta-Lime, Dolo & Sand				
7619'	8310'	691'	Tubb-Dolo				
8310'	8768'	458'	Abo-Sand & Dolo				
8768'	10712'	1944'	Wolfcamp-Dolo, Lime, Shale & Sand				
10712'	10780'	68'	Strawn-Dolo & Lime				
10780'	10893'	113'	Atoka-Shale				
10893'	11786'	893'	Mississippian-Lime & Shale				
11786'	11880'	94'	Devonian-Dolo & Lime				