

LOCATION			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator

DAVID FASKEN

Address

608 First National Bank Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 7/1/81
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Warren	3	Midway (Devonian) R-6810	State, Federal or Fee Fee	17476
Location				
Unit Letter	F	2310	Feet From The North Line and	2310
Line of Section		8	Township	17-South
			Range	37-East
			NMPM	Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Condensate	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipe Line Company		P. O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas	☐ or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
None		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	F	8
		Twp.
		17-S
		Rge.
		37-E
		Is gas actually connected?
		No
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
3-6-81	5-7-81		11880'		11874'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3802.6' R.K.B.	Devonian		11812'		11768'			
Perforations					Depth Casing Shoe			
11812'-11870' w/232 holes (.42" dia. hole entry), 11854'-11870' w/ 64 holes (.25" dia. entry) TUBING, CASING, AND CEMENTING RECORD					11879'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		389'		250 Lite + 100 "C"			
12-1/4"	8-5/8"		4514'		1575 Lite + 225 "C"			
7-7/8"	5-1/2"		11879		1st - 500 Lite + 375 "H" 2nd - 850 Lite + 100 "C"			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

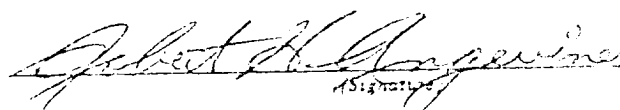
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-8-81	7-2-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	25#	Pkr	---
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	111	-0-	6.2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Robert H. Angevine, Agent

(Title)

7-28-81

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY _____

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.

DEVIATION TESTS FOR
DAVID FASKEN

FASKEN WARREN FOUNDATION NO. 3
SECTION 8, T-17-S, R-37-E
LEA COUNTY, NEW MEXICO

<u>DEPTH (FEET)</u>	<u>DEVIATION (DEGREES)</u>	<u>DEPTH (FEET)</u>	<u>DEVIATION (DEGREES)</u>
178	1/2	9,380	4
923	1/2	9,403	3 3/4
1,435	3/4	9,498	3 1/4
1,838	1	9,621	2 3/4
2,331	3/4	9,777	3
2,829	1/2	9,871	3
3,307	3/4	9,996	2 1/2
3,732	1	10,151	2
4,272	1 1/4	10,368	2 1/4
4,500	1	10,620	2 1/2
4,872	1	10,811	2 1/2
5,217	1 3/4	10,894	2 1/4
5,417	2	11,120	2 1/4
5,622	2	11,760	2
5,819	2	11,840	2 1/2
6,059	2 1/4		
6,246	1 3/4		
6,493	2 1/2		
6,743	2		
7,001	2 1/4		
7,242	1 1/2		
7,718	1 3/4		
8,006	1 1/4		
8,402	1 3/4		
8,840	2 3/4		
8,997	4		
0,060	3 3/4		
9,153	3 3/4		
9,247	4		

WARTON DRILLING COMPANY

B. E. Burton
B. E. Burton, President

SUBSCRIBED AND SWORN TO before me this 28th day of
April, A. D. 1981.

Marilyn Neatherlin
Marilyn Neatherlin, Notary Public
in and for the State of Texas



MARILYN NEATHERLIN
Notary Public, State of Texas
My Commission Expires February 13 1985