

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-
Name of Operator
DAVID FASKEN
Address of Operator
608 First National Bank Building, Midland, Texas 79701
Location of Well
UNIT LETTER F, 2310 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 8 TOWNSHIP 17-South RANGE 37-East NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Warren
9. Well No.
3
10. Field and Pool, or Wildcat
Midway (Devonian)
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3786.1' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

OTHER 5 1/2" Prod. csg & cementing & completion

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19 to
3-26-81 - Drilled 7-7/8" hole w/fresh water & KCl water from 4514' to 7718'.
3-27-81 - Hydrostatically tested BOP', choke manifold & casing.
3-28 to
4-9-81 - Drilled 7-7/8" hole w/fresh water, KCl water, then mud from 10193' to 10811'.
4-9 to
4-10-81 - DST #1 from 10735'-10811' (Strawn) - See attached summary.
4-11-81 - Back to drilling.
4-21-81 - DST #2 from 11798'-11830' (Top of Devonian) - See attached summary.
4-26-81 - DST #3 from 11830'-11880' (Bottom of Devonian) - See attached summary.
4-24 to
4-25-81 - Logged open hole.
4-26-81 - Set & cemented 5 1/2" casing @ 11879' - See attached summary.
4-27-81 - Released rotary tools
4-27 to
5-3-81 - Waited on pulling unit.
5-4 to
5-7-81 - Drilled DV tool & float collar, spotted 500 gals 15% acid & perforated w/232 .42" holes from 11812'-11870'. RIW w/5 1/2" x 2-3/8" packer & seating nipple on 2-3/8" N-80 tubing, set pkr @ 11774'.
-OVER-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Robert H. Angevine TITLE Robert H. Angevine, Agent DATE 7-28-81
Oily Signed by Jimmy Seibert DATE 7-28-81
APPROVED BY Jimmy Seibert DATE 7-28-81
CONDITIONS OF APPROVAL, IF ANY:

1861 6 2 101

Item 17 continued:

RECEIVED

- 5-9 to 5-19-81 - Swabbing & flowing well.
- 5-20-81 - Re-perforated Devonian w/64 .25" holes from 11854'-11870'.
- 5-21 to 6-3-81 - Released packer & seating nipple & ran in well w/packer & Kobe type "B" BHA, pkr set @ 11786'.
- 6-4-81 - On production.