HERGY AND MINERALS DEPARTMENT

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DITTRIBUTION			
PANTA FE			
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LAND DFFICE		l	_
THANSPORTER	OIL	1	
	DAS		
OPERATOR			

UIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND OPERATOR								
DAU D F	ASKIN							
Address le C & Firs	+ Lateral Bro	Other (Please explain)						
	Oxj Change in Transporter of:	Other (Please explain)					
New Well Recompletion	Oil Ty Dry C							
Change in Ownership	Casinghead Gas Cond	ensate 1500 Bb	Is for Tost Allow					
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND	D LEASE Well No. Pool Name, Including	Formation Kind of	Lease Lease No.					
Lease Name		Out to State, I	, –					
Location								
Unit Letter F : 23	1C Feet From The 1211 LI	ne and 23/6 Feet	From The WEST					
Line of Section 7	mahip 17 Storth Range	77 CAST, NMPM,	LEA County					
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.	AS Address / Give address to which	approved copy of this form is to be sent)					
None of Authorized Transporter of C								
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)						
NIVE	Unit Sec. Twp. Rge.	867 First NATIONAL CROK BILL, TEXAS 74701 Is gas octually connected? When						
if well produces oil or liquids, cive location of tanks.	6 8 1/7.5 37c							
	with that from any other lease or pool,		:					
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.					
Designate Type of Complet			P.B.T.D.					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.					
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations		Depth Casing Shoe						
	TUBING, CASING, AN	D CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT						
. TEST DATA AND REQUEST H	FOR ALLOWABLE (Test must be a shie for this d	ifier recovery of total volume of locenth or be for full 24 hours)	d oil and must be equal to or exceed top allow-					
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump.	gos líft, etc.)					
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size					
Actual Pred. During Test	CII-Bыle.	Water-Bbls.	Gas-MCF					
	1							
GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
Testing Method (pstat, back pr.)	Tubing Pressure (shnt-in)	Coming Pressure (Ebut-in)	Choke Sixe					
CERTIFICATE OF COMPLIAN	ICE	OIL CONSER	RVATION DIVISION					
Thereby pertify that the rules and	regulations of the Oil Conservation	APPROVED	19					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief, (Signotwe) (Title) (Pare)		OIL & GAS INSPECTOR						
		TITLE						
		This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-						
					able on new and secomplete	able on new and socompleted wells. Fill out only Sections I. II, III, and VI for changes of owner,		
					well name or number, or transporter, or other such thange of condition. Separate Forms C-104 must be filed for each pool in multiply			