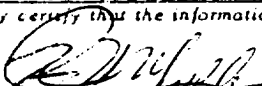


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API #30-025-27279

1. State of New Mexico 2. Distribution 3. Santa Fe 4. File 5. U.S.G.S. 6. Land Office 7. Operator		8. State Oil & Gas Lease No. B-2423-12																			
9. Unit Agreement Name East Vacuum Gb/SA Unit		10. Farm or Lease Name East Vacuum Gb/SA Unit Tract 2962																			
11. Well No. 003		12. Field and Pool, or Wildcat Vacuum Gb/SA																			
13. County Lea		14. Date Spudded 2-17-81																			
15. Date T.D. Reached 2-28-81		16. Date Compl. (Ready to Prod.) 5-24-82																			
17. Elevations (DF, RKB, RT, GR, etc.) 3972 GL; RKB 3983; 3970 GR		18. Elev. Casinghead --																			
19. Total Depth 4800'		20. Plug Back T.D. 4750																			
21. Multiple Compl., How Many --		22. Intervals Drilled By Rotary Tools X																			
23. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg/San Andres: Top: 4454; Bottom: 4800'		24. Was Directional Survey Made No																			
25. Type Electric and Other Logs Run CNL		26. Was Well Cored No																			
27. CASING RECORD (Report all strings set in well)																					
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29. Perforation Record (Interval, size and number) Perfd 5-1/2" csg w/4" csg gun @ 1 JSPF as follows: 4495-4520' 4526-4540' 4575-4585' Total 49' -- 52 shots																					
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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32. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																					
33. Test Witnessed By D. Thorp																					
34. Logs to be furnished direct-Gearheart.																					
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																					
SIGNED  W. J. Mueller TITLE Sr. Engineering Specialist DATE June 21, 1982																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Chinle	215'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Rustler	1619'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salado	1742'	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2875'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3761'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4123'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4454'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorietta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinobry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet
 No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	375	375	Redbed				
375	480	105	Redbed & Sand				
480	1342	862	Redbed				
1342	1704	362	Redbed & Salt				
1704	3050	1346	Salt & Anhy				
3050	3487	437	Anhy				
3487	3602	115	Anhy--Lime				
3602	3710	108	Dolo				
3710	3828	118	Anhy				
3828	3934	106	Anhy--Lime				
3934	4236	302	Anhy & Dolo				
4236	4274	38	Anhy & Lime				
4274	4630	356	Dolo & Lime				
4630	4679	49	Lime				
4679	4739	60	Dolo & Lime				
4739	4800	61	Dolo				

RECEIVED

JUN 23 1982

F. B. I.
LABORATORY