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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API #30-025-27279

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner N/A

I. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gb/SA Tract 2962 003	Well No. 2962 003	Pool Name, Including Formation Vacuum Gb/SA	Kind of Lease State, Federal or Fee State	Lease No. B-2423-12
Location Unit Letter <u>East</u> ; <u>2080</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>29</u> Township <u>T-17-S</u> Range <u>R-35-E</u> , NMPM, <u>Lea</u> County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 28
	Twp. 17-S	Rge. 35-E
	Is gas actually connected? When yes 6-14-82	

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 2-17-81	Date Compl. Ready to Prod. 5-24-82		Total Depth 4800'		P.B.T.D. 4750'			
Elevations (DF, RKB, RT, GR, etc.) 3972' GL, 3983' RKB, 3970' GR	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4454'		Tubing Depth 4455'			
Perforations 4495'-4520', 4526'-4540', 4575'-4585' Total 49' - 52 shots					Depth Casing Shoe 4794'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	371'	400 sxs C1 "C" cmt w/2% (CaCl ₂ and 1/4# Flocele/sx--Circd 40 sxs to surface)
7-7/8"	5-1/2"	4794'	800 sxs TLW w/12# sx salt (10% DD, 3# sx Gilsonite, 1/4# sx Flocele, followed w/400 sxs C1 "C" w/6# sx salt. Circd 241 sxs)

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

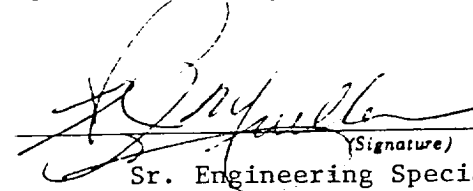
Date First New Oil Run To Tanks 6-3-82	Date of Test 6-14-82	Producing Method (Flow, pump, gas lift, etc.) 2" x 1-1/2" x 16' insert pump	
Length of Test 24 hrs	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 98	Water-Bbls. 48	Gas-MCF 12

GAS WELL

Actual Prod. Test-MCF/D --	Length of Test --	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pitot, back pr.) --	Tubing Pressure (Shut-in) --	Casing Pressure (Shut-in) --	Choke Size --

III. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
Sr. Engineering Specialist
(Signature)
(Title)
June 21, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 21 1982, 19

BY ORIGINAL SIGNED BY

TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.