

OIL CONSERVATION DIVISION

P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-27279

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

Address of Operator
Room 401, 4001 Penbrook, Odessa, Texas 76762

Location of Well
UNIT LETTER E, 2080 FEET FROM THE North LINE AND 660 FEET FROM
THE west LINE, SECTION 29 TOWNSHIP T-17-S RANGE R-35-E N.M.P.M.

5a. Indicate Type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.
B-2423-12

7. Unit Agreement Name
East Vacuum Gb/SA Uni

8. Form or Lease Name
East Vacuum Gb/SA Uni
Tract 2962

9. Well No.
003

10. Field and Pool, or Wildcat
Vacuum Gb/SA

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3972.5' Unprepared GR 3983RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		Total Depth <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-17-81 Cactus Drlg. spudded w/12-1/4" bit. Howco ran 8-5/8", 24#, K-55 csg set @ 371'. Cmt w/400 sxs Class "C" cmt w/2% CaCl₂ and 1/4# Flocele/sx--circd 40 sxs to surface. Csg in place 18 hrs prior to test; temp of cmt, 55°F; formation temp in zone, 65°F; cmt strength at time of csg test 1000 psi. Test csg & BOP, 600#, OK. Drld ahead w/7-7/8" bit.
- 2-18-81-- Reached TD of 4800'. Ran logs.
- 3-1-81
- 3-2-81 Ran 5-1/2", 16#, K-55 csg set @ 4794'. Howco cmt w/800 sxs TLW w/12# sx salt, 10% DD, 3#/sx Gilsonite, 1/4# sx Flocele, followed w/400 sxs Cl "C" w/6# sx salt. Circd 24 sxs.
- 3-3-81 Released rig; prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE March 6, 1981

Orig. Signed by
Les Clements
Oil & Gas Insp.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: