STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT

Form C.143 SANTA FE. NEW MEXICO 37501 SANTA FE. NEW MEXI	40. 0" COFIE	OIL CONSERVATION DIVISION	
SANTA FE, NEW MEXICO 87501 VILLAGO DEFECTION API. No. 30-025-27279 B-2423-12 SUNDEY NOTICES AND REPORTS ON WELLS OF THE PROPERTY OF TH	DISTRU	P. O. BOX 2088	
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Room 401, 4001 Penbrook, Odessa, Texas 76762 OO3 Cacution of Well West Line, Section 29 TOWNSHIP T-17-S NAMEE R-35-E Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: CHANCE PLANS CHANCE R-35-E HUMP. Vacuum Gb/SA Vacuum Gb/SA Lea Chance Plans CHANCE PLANE CHANCE PLANS CHANCE PLANS CHANCE PLANS CHANCE PLANS CHANCE PLANS CHANCE P			9. Well No.
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·		salt, 10% DD, $3\#/\text{sx}$ Gilsonite, $1/4\#$ sx Flocele, followed $w/40$	
	3-3-81		

14. I Pereby certify that the information above is true and comple	te to the bost of my knowledge and belief.	
W. J. Mueller	Sr. Engineering Specialist	DATE March 6, 1981
Orig. Signed by Les Clements Oil & Gas Insp.		
Oil & Gas Insp.	TITLE	DATE