

November 1983)
Form 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS IN NEW MEXICO

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-34850
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 68 HOBBS, NEW MEXICO 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL x 1905' FEL (UNIT J, NW14, SE14)	8. FARM OR LEASE NAME Federal BLU
14. PERMIT NO. 30-025-27286	9. WELL NO. 1-4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3585.7' GL	10. FIELD AND POOL, OR WILDCAT Tonto Wolfcamp
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-19-33
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☒
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to Plug and abandon the subject well as follows: Existing CIBP'S at 13,360'; 13,000'; + 12,000'

1. MISU and ROH with rods, pump, and tubing.
2. RIH with CIBP and set at 10,100'. Cap CIBP with 35' of class H Neat cement. Spot 44 BBLs 10* Brine w/25* gel per BBL.
3. Spot a 25 SX class H Neat plug from 8100'-7900' (Top of Bone Springs 8000'). Spot 53 BBLs of 10* brine gel w/25* gel/BBL.
30. 150' plug - 6100' to 6250'. (Top of Delaware)
4. Spot a 25 SX class H Neat cement plug from 5500'-5300' (998" CG shoe at 5400'). Spot 49 BBLs of 10* brine w/25* gel/BBL.
40. 100' plug - 4500' to 4600'. (Queen)
5. Spot a 25 SX class H Neat plug from 3100'-2900'. Spot 52 BBLs of 10* brine w/25* gel/BBL.
50. 100' plug - 1700' to 1800'. (Top salt)
6. Perforate at 550' with 400 ISPF. Set packer @ 250' and establish circulation w/r the 13 3/8" - 9 7/8" casing annulus.
7. Pump 170 SX of class H Neat Cement and Circulate. Flush cement 150' below packer w/4.5 BBLs of 10* brine w/25* gel/BBL.
8. Spot a 10 SX class H Neat plug from 90' to Surface. Cap well and erect abandonment abandonment Marker. MISU.

0 + 5 BLM C, 1 - JRB, 1 - FJN, 1 - CMH

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Derrington

TITLE Administrative Analyst (SG)

DATE 11-12-85

(This space for Federal or State office use)

APPROVED BY Mark J. [Signature]

TITLE

DATE 12-16-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

DEC 17 1985

O.C.D.
HOMES OFFICE