

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Amoco Production Company

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10/10/81
UNLESS AN EXCEPTION TO R-400
IS OBTAINED FROM U.S.D.S.Address
P. O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Deviation Survey Attached

If change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE. (11-1-81)

DESCRIPTION OF WELL AND LEASE

Lease Name Federal BU	Well No. 1-Y	Pool Name, Including Formation Londo East Gem Wolfcamp	Kind of Lease State, Federal or Fee Federal	Lease No. NM-34880
Location Unit Letter J ; 1980 Feet From The South Line and 1905 Feet From The East Line of Section 27 Township 19-S Range 33-E, NMPL, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Amoco Production Company - Trucks	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When J 27 19-S 33-E No

If this production is commingling with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. Diff. Res. ☐		
Date Spudded 2-20-81	Date Compl. Ready to Prod. 8-10-81	Total Depth 13700	P.B.T.D. 11965
Elevations (DF, RKB, RT, GR, etc.) 3585.7' GL	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 11240	Tubing Depth 11115
Perforations 11240-11368'	Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	512'	550 SX Class C
12-1/4"	9-5/8"	5400'	2350 SX BJ Lite, 400 SX Class C, 300 SX Kwik Sct.
8-3/4"	5-1/2"	13700	2200 SX lite, 750 SX Class

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-10-81	Date of Test 8-10-81	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 200	Casing Pressure	Choke Size 20/64
Actual Prod. During Test 105	Oil-Bbls. 105	Water-Bbls. 0	Gas-MCF 218

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (shot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE 0+4-USGS, H
1-Hou 1-Susp 1-MDR 1-W. Stafford, Hou
I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Mark Randolph

(Signature)

Assist. Admin. Analyst

8-20-81

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 22 1981, 19
BY Jerry Horton
TITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate forms C-104 must be filed for each pool in multiple
completion wells.