## N.M.O.C.D. COPY

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LINITE	D STATES	Budget Bureau No. 42-R1424
	OF THE INTERIOR	5. LEASE
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM-34850
	ND REPORTS ON WELLS drill or to deepen or plug back to a diffe	7. UNIT AGREEMENT NAME RECEIV
reservoir. Use Form 9-331-C for such pr	roposals.)	9 FADM OD LEASE MANE
1. oil gas [X] other		Federal BU 9. WELL NO.
2. NAME OF OPERATOR		
Amoco Production Com	pany	10. FIELD OR WILDCAT NAME ARTESIA, OFF
3. ADDRESS OF OPERATOR	NH 000 40	East Gem Morrow
P. 0. Box 68, Hobb		11. SEC., T., R., M., OR BLK. AND SURVEY O
<ol> <li>LOCATION OF WELL (REPORT below.)</li> </ol>	T LOCATION CLEARLY. See space	
AT SURFACE: 1980' FSL X 1905' FEL, Sec. 27 AT TOP PROD. INTERVAL: (Unit J, NW/4, SE/4) AT TOTAL DEPTH:		27-19-33 12. COUNTY OR PARISH 13. STATE
		Lea NM
		14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
ALL ONLY ON OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	3585.7' GL
TEST WATER SHUT-OFF	🛛 চাহল	2529787225
FRACTURE TREAT		JE126 W E [1]
REPAIR WELL		NOTE: Post the standbard
PULL OR ALTER CASING	E JUL AU	G 7 1901 chapter of nultiple completion or zon
MULTIPLE COMPLETE		
ABANDON*		OIL & GAS EOLOGICAL SURVEY - E
( 11)		
17. DESCRIBE PROPOSED OR CC	OMPLETED OPERATIONS (Clearly	ELL, NEW MEXICO state all pertinent details, and give pertinent dates
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