

COPY TO O. & G.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

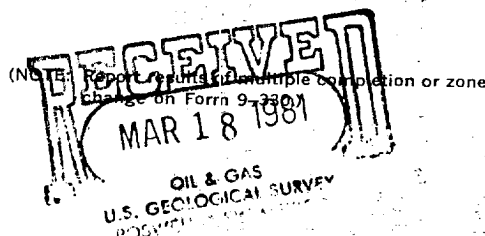
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240, NEW MEXICO
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1905' FEL, Sec. 27
AT TOP PROD. INTERVAL: (Unit J, NW/4, SE/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM-34850
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal BU
9. WELL NO.
1-Y
10. FIELD OR WILDCAT NAME
East Gem Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27-19-33
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3585.7' GL



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to a TD of 5400' and ran 1134' of 9-5/8" 47# N-80, 2916' of 9-5/8" 47# L-80 and 1350' of 43.5# L-80 casing set at 5400'. Set DV tool at 3000'. Cemented first stage with 1500 SX BJ Lite additives and 200 SX Class "C" with additives. Cemented second stage with 300 SX Kwik-set, 850 SX BJ lite with additives, and 200 SX Class "C" with additives. Plugged down at 4:51 p.m. 3-5-81. Ran temp survey and found TCMT approx. 615'. WOC 18 hrs. and tested casing with 1400# for 30 min. Tested OK. Reduced hole to 8-3/4" and resumed drilling. The slips were set and the casing cut before circulating cement to surface. Per verbal agreement with Jim Graham, we will perforate casing and squeeze cement to surface upon reaching TD of well and before running the 5-1/2" production casing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Gerald L. Fohel TITLE Admin. Analyst DATE 3-16-81

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

0+5-USGS, H MAR 19 1981 1-Hob 1-Susp 1-W. Stafford, Hou 1-GLF

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(See Instructions on Reverse Side)

RECEIVED

MAR 31 1981

OIL CONSERVATION DIV