

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

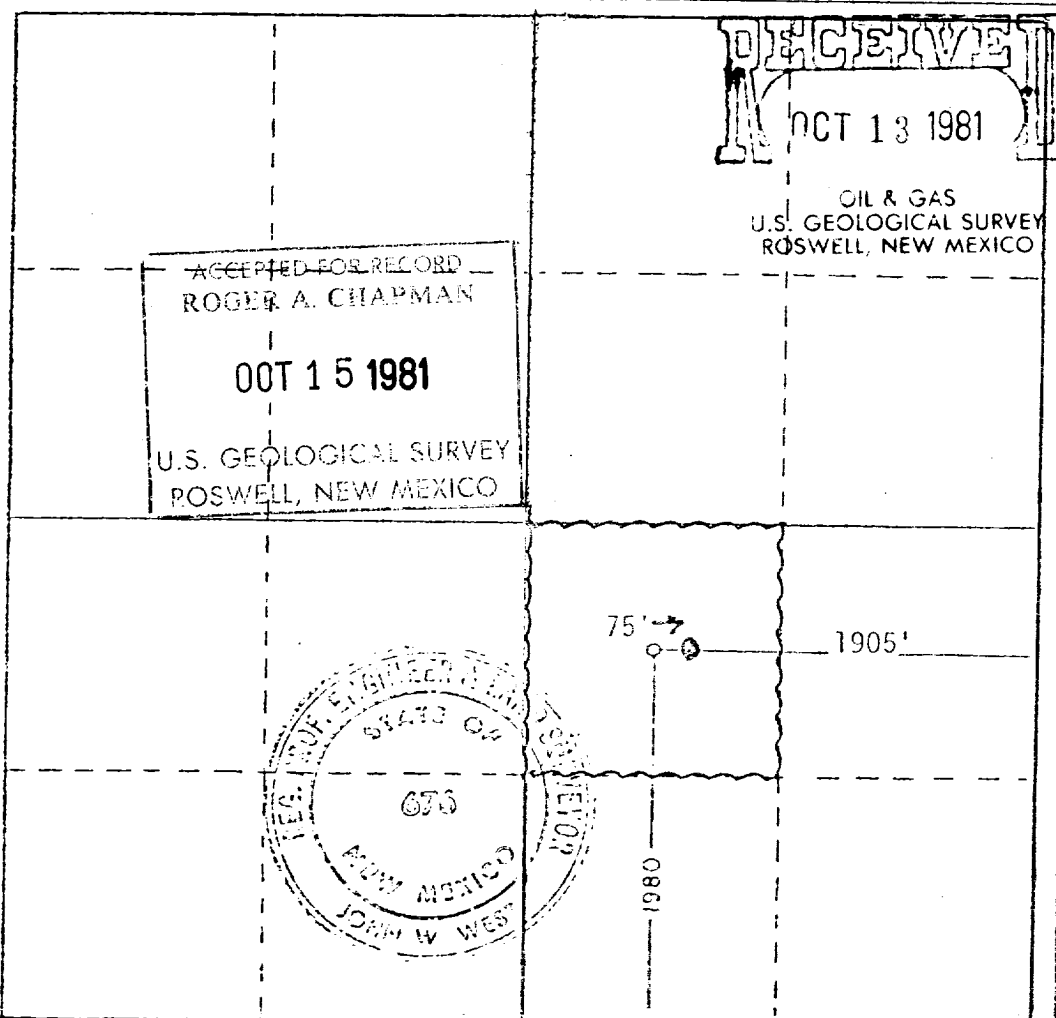
Operator Amoco Production Co.			Lease Federal B U		Well No. 1-Y
Unit Letter J	Section 27	Township 19 south	Range 33 east	County Lea	
Actual Footage Location of Well: 1980 feet from the south line and 1905 feet from the east line					
Ground Level Elev. 3585.7	Producing Formation Wolfcamp		Pool Tonto Wolfcamp	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Greg Mitchell
Position Admin. Analyst
Company Amoco Production Company
Date 10-8-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 9-29-80

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6663
Ronald J. Eldred 3219



COUNTY LEA

OPR

LEA
AMOCO PRODUCTION CO.
Federal "1

20

AMOCO PRODUCTION CO.
1-Y Federal "BU"
Sec 27, 195, R33E
1905 FEB 1

1-Y
Sec 27, 1980 FSL, 1905 FEL of Sec
7 mi NE/Halfway

(56)

13 3/4-512-550 SX
9 1/2-5400-3050 SX
5 1/2- 13,700- 2950 SX
2 3/8-11,115

1/2- 13,700-
2 5/8-11,115

(1)	13,700 (MRRW)	PBD
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TP (Wolfcamp) Perfs 11,240-368 F 105 BOPD. Pot based on
24 hr test thru 20/64 chk. GOR 2076; gty (NR); CP pkr;
TP 200

sub-

Kenai #22

3586 GL

sub-s 24

F.R. 5-2-81

F.R. 6-2-81
PD 13,700 RT (Wolfcamp)
For Well #

FD 13,700 RT (Wolcamp)
(Replacement for Well #1)
FIELD & ZONE: Form

F.R. 3-2-81
 PD 13,700 RT (Wolfcamp)
 (Replacement for Well #1)
AMEND FIELD & ZONE: Formerly reported as
 Gem, E. (Morrow)
 1277 Red Beds bit #2 (121/4-J3)

AMEND FIELD &
Gem, E. (Morrow)
1277 Red Be

Gen, E. (Morrow)
Drlg 1377 Red Beds
10, vis 28, bit #2 (121/4-J3)

Mud wt 10, vis
Drilg 5104 anhy
8 4, vi

Drig 1377 Red D
Mod wt 10, vis 28, bit #2 (12 1/4-RFP 63)
Drig 5104 anhy
Mod wt 8.4, vis 28, bit #4 (12 1/4-RFP 63)
7470 lm 29 bit #5 (8 1/2-J55)

Drlg 5104 am
Mud wt 8.4, vis 28, bit #4
Drlg 7470 lm
Mud wt 8.7, vis 29, bit #5 (8 1/2-J55)
5542-50, 5560-65 (8 1/2-J55)

Drlg 7470 lm
Mud wt 8.7, vis 29, bit # 7 (8 1/2-J55)
Drlg breaks 5542-50, 5560-65
Drlg 10,150 lm & sh
Drlg 8, vis 28, bit # 7 (8 1/2-J55)

Mud wt 8.7
Drlg breaks 5542-50,
Drlg 10,150 1m & sh
Mud wt 9, vis 28, bit # 7 (8 1/2-J55)
Drlg break 7711-41
12-1-31 NM

Mud wt 9, vis 28,
Drlg break 7711-41

12-1-31 NM

LEA
AMOCO PRODUCTION CO. Toronto
1-Y Federal "BU"

NM
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3-24-81 TD 11,273; Circ
Mud wt 10, vis 28, bit #7 (8 1/2-J55)
Drlg break 11,214-273 w/8-10 FT flare
4-1-81 Drlg 11,451 lm & sh
Mud wt 11.9, vis 46, bit #9 (8 1/2-J44)
Drlg break 11,362-368 w/6-8 FT flare
4-8-81 Drlg 11,780 lm & sh
Mud wt 11.6, vis 63, bit #10 (8 1/2-FP 63)
Drlg break 11,763-770, no flow
4-15-81 Drlg 12,076 lm
Mud wt 11.5, vis 40, bit #11 (8 1/2-J55)
Drlg breaks 11,700-804, 11,820-825, 11,828-834,
11,858-859, 11,869-877, 11,883-887, 11,892-
897, 11,919-926

12-1-31 NM

4-16-81 Drlg 12,099 lm
Mud wt 11.5, vis 45, bit #11 (8 1/2-J55)
4-27-81 Drlg 12,623 lm & sh
Mud wt 11.6, vis 44, bit #14 (8 1/2-FP 63)
5-7-81 Drlg break 12,520-526, no flow
Drlg 13,476 lm & sh
Mud wt 11.4, vis 38, bit #16 (8 1/2-FP63)
Drlg breaks 12,745-765, 12,780-785, 13,104-1,104,
13,121-126, 13,133-146, 13,188-193, 13,195-200,
5-12-81 13,273-277, 13,279-283, 13,336-347, 13,403-408
TD 13,700, Prep Log
Mud wt 11.7, vis 38, bit #17 (8 1/2-F5)
5-20-81 Drlg break 13,554-559
TD 13,700; WOCU

12-1-31 NM

7-1-81 TD 13,700; PBD 13,655; Prep Acid
Perf (Morrow) 13,268-276, 13,387-391, 13,538-
541 w/2 SPF

7-7-81 TD 13,700; PBD 13,655; Swbg
Acid (13,268-541) 2500 gals + 1000 SCF
N₂ per bbl
Swbd 18 BW in 10 hrs (13,268-541)

7-16-81 TD 13,700; PBD 13,360; Swbg
CIBP @ 13,360
Perf (Morrow) 13,320-330 w/2 SPF
Acid (13,320-300) 1700 gals + 42,000 SCF N₂
Swbd wtr (13,268-330)
CIBP @ 12,965

7-21-81 TD 13,700; PBD 12,065; Swbg
Perf (Strawn) 12,150-176

7-27-81 TD 13,700; PBD 12,965; Rng Tbg

12-1-31 NM

7-31-81 Acid (12,150-176) 2500 gals + N₂
Swbd 8 BLW w/1 FT flare in 10 hrs (12,150-176)
TD 13,700; PBD 11,965; SI
PB to 11,965
Perf (Wolfcamp) 11,200-264, 11,352-358, 11,362-
368 w/2 SPF
Acid (11,200-368) 3000 gals
Flwd 10 Bbl Dist + 10 Bw w/25 FT flare in 4 hrs
thru 24/64 chk, TP 900 (11,200-368)

8-10-81 TD 13,700; PBD 11,965; WOSP
Flwd 105 BC + 214 MCFGPD in 24 hrs thru 20/64
chk, TP 200, (11,200-368)

12-1-31 NM

LEA
AMOCO PRODUCTION CO.

Tonto
1-Y Federal "BU"

NM
Page 4

11-30-81 TD 13,700; PBD 11,965; Complete
LOG TOPS: Bone Spring 8060, Wolfcamp 10,964,
Cisco 11,830, Strawn 12,140, Atoka 12,520,
Morrow 12,927
LOGS RUN: CNDL, DILL, MICL, SONL, FOCL, GRL,
CORL
Rig Released 5-15-81
12-5-81 COMPLETION ISSUED

12-1-31 NM
IC 30-025-70097-81