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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRANSPORT C	OIL AND NATURAL GAS	27300	
Operator			30-625-27000	
Harvey E. Yates Compa.	ny		30 03 3	
P.O. Box 1933, Roswel	1, New Mexico 88202			
leason(s) for Filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas	Effective:	ANR 1 1990	
Recompletion U	Casinghead Gas Condensate]	MN 1930	
change of operator give name				
and address of previous operator	ANDARACE		,	
I. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Incl.	luding Formation	Kind of Lease State, Federal or Fee (040)90	
young POLP UM	d 4 Morth	July 15 15		
Unit Letter	: 1980 Feet From The	North Line and 460	Feet From The & a Line	
Section 9 Townshi	$\frac{1}{1}$ Range 3	2E, NMPM, Je	County	
II. DESIGNATION OF TRAN	NSPORTER OF OIL AND NAT	ΓURAL GAS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	approved copy of this form is to be sent)	
Pride Operating Compa Name of Authorized Transporter of Casin	nobard Gas St. or Dry Gas	P.O. BOX 2436, AD1 Address (Give address to which to	lene, Texas 79604 approved copy of this form is to be sent)	
Phillips 66 num	nghead Gas GPM Gas Co	Orporation 1992 onnected?		
If well produces oil or liquids, give location of tanks.	Unit SecEFFE GLIVE: Feb	Rectives active 20nnected?	When?	
	t from any other lease or pool, give comm			
V. COMPLETION DATA			Deepen Plug Back Same Res'v Diff Res'y	
Designate Type of Completion	100.000	I New Mell Mourover L	Repell Fing Back (Same Res V Pin Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, SR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Lettorations				
		ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TOT FOR ALLOWARIE			
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of total volume of load oil and i	musi be equal to or exceed top allowal	ble for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbis.	Gas- MCF	
Actual Prod. During Test	Oil - Bbis.	Water - Drier		
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONS	ERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		UIL CONS	OIL CONSERVATION DIVISION JAN 0 4 1990	
Division have been complied with an is true and complete to the best of my	ng unat the information given above ny knowledge and belief.	Data Approved	47.1.7 4 4	
11/11		Date Approved		
SKJUH		By ORIGI	NAL SIGNED BY JERRY SEXTON	
Signature Sharon Hill Production Analyst			DISTRICT I SUPERVISOR	
Printed Name	Title	Title		
DAMAN # 2 1990	505-623-6601 Telephone No.	-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 03 1990

OCD HOBBS OFFICE