Form 9-330 (Rev. 5-63)			CTAT		SUBM	IT IN	DUPLI]•	For	m app	roved.	
DEPARTMENT OF THE INTERIOR Structions on Extractions on									reau No. 42-R355.5.			
GEOLOGICAL SURVEY												
											EE OR TRIBE NAME	
	MPLETION C		APLETIC	ON F	C 1929	AÐ	y voo	<u>SU</u>				
1a. TYPE OF WELL: OIL WELL GAS WELL				DRY DAT				$\forall H$	7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETION:				DIFF JUN OCT 2 1981)				$\lambda $	Young Deep Unit			
WELL A	OVER EN	BACK L	RESVI	R. 🛄 🖡	Offer			Ē	e, maa on m			
Harvey E	. Yates Comp	any			U.S. GEO	DIL & 2005	ICAL SURV	EY	9. WELL NO.		<u></u>	
3. ADDRESS OF OPER	rator x 1933, Rosw	ell New M	levico	8820		.L, N	W MEXIC	0	4 10. FIELD AND	POOL.	OR WILDCAT	
			ccordance	with any	y State mui	GUGH	(*)+		N. Young	Bon	e Spring	
4. LOCATION OF WEI At surface 19	80' FNL & 66	0' FE1		. M.	BOX 1930 BOX 1930 BS, NEW		CO_8592	au UAU	11. SEC., T., R., OR AREA	<u>ы.</u> , ок	BLOCK AND SURVEY	
At top prod. int	erval reported below	<i>,</i>		N . 11 ¹¹	BOX 1951 BS, NEW	HEA						
At total depth	Same			HOB	BS				Sec-9, T	-185	, R-32E	
			14. PER	MIT NO.		DATE	ISSUED		12. COUNTY OR PARISH		13. STATE	
									Lea		NM	
15. DATE SPUDDED 4-10-81	16. DATE T.D. REAC	CHED 17. DATE	COMPL. (1	Ready to	p prod.) 18		CATIONS (DF, 28.3' GF		T, GR, ETC.)*		EV. CASINGHEAD	
4-10-01 20. TOTAL DEPTH, MP		BACK T.D., MD &	TVD 22.		TIPLE COMPL.		23. INTERV	VALS	ROTARY TOOLS		CABLE TOOLS	
8700		3343		HOW M			DRILLE	ED BY	0-8700		-	
24. PRODUCING INTER	RVAL(S), OF THIS CO	MPLETION-TOP,	BOTTOM, 1	NAME (N	ID AND TVD)						WAS DIRECTIONAL SURVEY MADE	
8312-833	7' Bone Spri	na									No	
26. TYPE ELECTRIC A	-	-c-	<u> </u>						2	7. WAS	WELL CORED	
-	, DLL & MLL										NO	
23.	<u></u>	CASI	NG RECOR	RD (Rep	ort all string	s set i	n well)		`			
CASING SIZE	WEIGHT, LB./FT.				LE SIZE			NTING			AMOUNT PULLED	
13 3/8	54.5 24-28-32#	650	i		7 1/2			<u>1 "C</u>	' w/2% Cac	1	None	
4 1/2	10.5-11.6	<u>4650</u> 5 8700			7 7/8		00 sx D sx				None	
	10.9-11.0	0700	·	··	1 170		<u> </u>			— –		
29.	LI	NER RECORD					30.	ſ	UBING RECOR	D		
SIZE	TOP (MD) B	OTTOM (MD)	SACKS CE	MENT*	SCREEN (M	D)	SIZE		DEPTH SET (MD)		PACKER SET (MD)	
	NONE						2 3/8		8326	_		
31. PERFORATION REC	CORD (Interval, size	and number)			32.	AC	ID, SHOT, I	FRACT	URE, CEMENT	SQUEI	EZE, ETC.	
					DEPTH IN	TERVA	L (MD)	АМ	OUNT AND KIND	OF MA	TERIAL USED	
8312' to	8337' 0.50	dia - 50	holes		8312 -	83	37	250	gal-15% MS	SR-10)0	
									gal-15% N			
									<u>gal-WF 30</u>		<u>3000 gal-20</u> % ove	
33.*					DUCTION			HCL			-10, Flush &Flus	
DATE FIRST PRODUCT		TION METHOD (F			umping—size 20' Loc-		ype of pump)	WELL St shut-	TATUS	(Producing or coducing or coducing	
7/02/81	Pump	CHOKE SIZE	PROD'N	a.,	OILBBL.		GAS-MCF		WATER-BBL.		AS-OIL RATIO	
7/13/81	24		TEST P		113		126		76		1115	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	оть—в	BL.	GAS-	MCF.		VATLR-		IL GRA	VITY-API (CORR.)	
	175			13		126		7			37.5	
34. DISPOSITION OF G	AS (Sold, used for fu	iel, vented, etc.)							TEST WITNESS			
Vented 35. LIST OF ATTACH	MENTS								Micky	rour	<u>1g</u>	
	\frown	<u>^</u>			ACCEPTED							
36. I hereby certify	that the foregoing	and attached in	formation	is comp	olete and corn	ect as	determined	trom	all available rec			
SIGNED	eif / Ja	ndie	TIT		Engineer OCT	6	1981		DATE		tober 1, 1981	
	*(See	Instructions ar	nd Space		Additional S. GEOLC				e)			
					OSWELL,							

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachneets is a superior to the structure tests and directional procedures of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachneets is a superior to the time the surveys are tests.

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local STATE or Federal office for specific instructions. •

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producting interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) for each additional interval to be separately produced, showing the additional data pertinent to such interval. Heam 29: "Sacks Coment": Attached suppremental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

FORMATION TOP ROTTOM	TESTED, CUSHION	ROTTOM	ARTION TOP ROTTON A ROTTON AREA LINE LOUD AT A ROTTON AND ADDALLAR (RESCREDE, ADD AN OTHER BOTTON)		40P	5
Surf Rock &					MEAS. DEPTH	TRUE VERT. DEPTH
	0	650		2		
Salt & anhv	650	2527		Kustler	20100 7 7 1 I I	
Anhy & Lime	2527	3190			3130	
Lime	3190	5209		/ KLVEFS	00 1 00	-
Lime & shale		8700		Queen	0000	_
	•			Bone Spring	6133	
				lst B. S. Sand	7947	
				Young Deep Pay	8432	
				2nd B. S. Sand	8578	
• .	• 4			Total Depth	8700	
•	а	<u></u>				
	х •					
و الله الله الله الله الله الله الله الل						24 - 24 2 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-6893636 837-497

WELL NAME AND NUMBE 607 Young Deep #4
LOCATION Section 9, T18S, R32E, Lea County, New Mexico
(New Mexico give U.S.TER: Texas give S, BLK, SURV, and TWP)
OPERATOR HARVEY E. YATES
DRILLING CONTRACTOR MORANCO
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted

deviation tests and obtained the following results: Degrees and Depth Degrees and Depth Degrees and Depth Degrees and Depth 3/4 8337 122 1/41 3/4 3443 <u>6946</u> 8700 2 1/4 453 3/4 1/4 3732 6991 2 1/4 8700 1/2 650 1/2 4063 7060 3 ... 1 1/2 4383 3/4 **9**33 [°] 3 1/4 7224 1/4 3 7289 1271 1 1/4 4650 7400 3 1/4 4865 1/4 1679 3/4 5153 1 1/4 2083 7464 2 3/4 1 1/4 2491 1 1/4 5453 3 7658 . 7773 2 1/2 1 3/4 5711 2543 1 1 3/4 6040 $2 \frac{1}{4}$ 7968 1 2764 . . 3042 3/4 1 3/4 6347 8080 6702 2 3/4 3190 1/4 1 3/4 8296

Drilling Contractor

MORANÇO By Engineering bert Jer residen 19 81 14 May day 0

00

County, New Mexico

Notary Public

Subscribed and sworn to before me this

My Commission expires:

<u>) 23</u> <u>:93</u>

OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

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