

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27304
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1585-5
7. Lease Name or Unit Agreement Name	EAST VACUUM GRBG/SA UNIT E. VACUUM GRBG/SA UNIT TR 2230
8. Well No.	004
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3940.5' GR (UNPREPARED)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WATER INJECTION	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter M : 1300' Feet From The SOUTH Line and 50' Feet From The WEST Line Section 22 Township 17-S Range 35-E NMPM LEA County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CLEANOUT, ACIDIZE & PERF. <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/23/96 MIRU DA&S WS #192, REL PKR, COOH CKNG & RUN TALLY OF TBG, SIDS.
05/24/96 GIH W/3-3/4" BIT & TBG, TAG & CLEANOUT F/4430'-4558', CIRC CLEAN, SIDS.
05/25/96 - 05/27/96 CREW OFF 3 DAYS
05/28/96 GIH W/SHOE CLEANOUT F/4558' - 4562', GIH W/NEW SHOE CLEANOUT F/4560'-4565',
FELL OUT T/4575', CATCH FISH IN SHOE, SIDS.
05/29/96 GIH W/BIT & COLLARS, CLEANOUT F/4575'-4722', CIRC CLEAN, MIRU TBG TESTERS,
GIH W/PKR, RD TESTERS, SET PKR @ 4455', SIDS.
05/30/96 MIRU CHARGER, PMP 3500 GALS CHIC ACID 2500# ROCK SALT IN 54.5 BBLS XLINKED GELLED
BRINE W/BREAKER & 20 BBLS FR WTR FLUSH: 1000 GALS ACID, 1000# SALT 24 BBLS XLINK;
1500 GALS ACID, 1500# SALT 30.5 BBLS XLINK; 1000 GALS ACID; 20 BBLS FLUSH, ISIP
850#, 5 MIN 720# 10 MIN 660# 15 MIN 620# MAX PRESS 1750# AVG RATE 4 BPM, SI RDMO
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 6/11/96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

ORIGINAL SIGNED BY JERRY SEXTON
(This space for State Use) DISTRICT I SUPERVISOR

JUN 19 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

EVGSAU #2230-004 (CONTINUED)

5/30/96 (CONTINUED) CHARGER, OPEN UP W/120# ON TBG, FLOW BACK 235
BBLs, SISD.
5/31/96 130# ON TBG, BLOW BACK 134 BBLs, SISD, CREW OFF F/WEEKEND.
6/03/96 CIRC BRINE T/KILL WELL, REL PKR, COOH LD WKSTRING, MIRU
PHIL'S TBG TSTRS, 4-1/2" PKR & 2-3/8" INJ TBG, PKR HANGING @ 4424',
RD TBG TSTRS, SISD.
6/04/96 CIRC PKR FLUID, LD & TST PKR/CSG 500# 30 MIN OK, RDMO DDU,
INJECT WTR @ 500 BHPD 0#.
6/05/96 INJECT @ 462 BHPD 350#.
6/06/96 INJECT @ 426 BHPD 450#.
6/07/96 INJECT @ 525 BHPD 550#.
6/08/96 INJECT @ 472 BHPD 550#.

COMPLETE DROP FROM REPORT

