

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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LAND OFFICE	
OPERATOR	

API No. 30-025-27304

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1585-5	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input checked="" type="checkbox"/> Water Injection	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company			8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2230
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas, 79762			9. Well No. 004
Location of Well UNIT LETTER M, 1300 FEET FROM THE south LINE AND 50 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 17-S RANGE 35-E NMPM.			10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3940.5 Gr (unprepared)			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-17-81: Cactus Drilg spudded w/12-1/4" bit to 381' at 5:30 p.m. Ran 8-5/8", 24#, K-55 csg set at 381'. Cmdt w/800 sxs Cl "C" cmt w/2% CaCl₂, 1/4# sx Flocele. Circd 8 sxs. Tested csg 14 hrs after plug down; temp. cmt. slurry, 55°; Temp in formation, 64°; Estimated csg strength at time of csg test exceeds 500 psi. Time cmt in place prior to test 14 hrs. Drld ahead w/7-7/8" bit.

3-18/3-28-81: Reached TD of 4800'. Ran logs.

3-29/3-30-81: Ran 4-1/2", N-80, 11.6# csg set at 3761'. Cmdt w/800 sxs TLW w/12# sx salt, 10% DD, 3# sx Gilsonite, 1/4# sx Flocele, followed w/400 sxs Cl "C" w/6# sx salt. Circd 200 sxs.

3-31-81: Released rig. Prep to complete.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE April 3, 1981APPROVED BY Eric Sexton
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

:ehg