STATE OF NEW MEXICO		
TNERGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2088	Form C-103
SANTAFE	SANTA FE, NEW MEXICO 87501	Revised 10-1-
FILZ		Sa. Indicate Type of Lease
U.S.G.S.		State X Fee
LAND OFFICE		5. State Oil & Gas Lease No.
L	API No. 30-025-27305	B-1585-5
SUNDRY N	CES AND REPORTS ON WELLS	
[DO NOT USE THIS FORM FOR PROPOSA USE "APPLICATION F) DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, IRMIT '' (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS		7. Unit Agreement Name East
WELL WELL	· Water Injection	Vacuum Gb/SA Unit
, Hame of Operator		8. Form or Lease Name East Vacuum Gb/SA Unit
Phillips Petro	n Company	Tract 2230
4001 Penbrook	eet, Odessa, Texas, 79762	005
Location of Well	et, odeba, rekas, 77702	10. Field and Pool, or Wildcat
UNIT LETTER N 130	South 2600	Vacuum Gb/SA
UNIT LETTER 14 . I I JUI	FEET FROM THE SOUTH LINE AND 2600 FEET FROM	
THE West LINE, SECTION	22 TOWNSHIP 17-S RANGE 35-E NMPM.	
THE LINE, SECTION	TOWNSHIP RANGE SO I NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3940.5' GR (Unprepared)	Lea
Check App	iate Box To Indicate Nature of Notice, Report or Otl	her Data
NOTICE OF INTE	·	REPORT OF:
•		
TERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
FUEL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	<u></u>
	OTHER	Total Depth[]
ОТИЕЯ		
Describe Proposed or Completed Operat	(Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any propose
work) SEE RULE 1103.		
3-14-81:	tus Drilling spudded w/12-1/4" bit at 2:00	P.M. to 310'. Ran
1	/8", 24 #, K-55, Set at 375'. Howco cmtd. w	
1	% CaCl ₂ , $1/4\#$ sx Flocele. Circd 55 sxs to	
<u>-</u>	Hrs. after plugdown; Temp of Cmt, 65°; est	
<u>-</u>	; estimated strength of cmt at time of tes	
	e cement in place prior to test, 14 hrs. D	rid ahead $W//-1/8$ bit.
3-15/3-25-81:	ched TD of 4800'. Ran logs. Ran 4-1/2", 1	1 6# N-80 Csg sot at
3 13/3 23 01.	2'. Cmtd. w/1000 sxs TLW w/12# sx salt, 10	% Acetic Acid 3#
;	Gilsonite, 1/4# sx Flocele, followed w/400	
i	salt. Circd 285 sxs cmt. Released rig. P	
	,	
J. I hereby certify that the information abo	true and complete to the best of my knowledge and belief.	
Whit is	Sr. Engineering	
Justle W.	Mueller Specialist	3-27-81
1272	11166	

1981

:ehg

LES GIERLES
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: