

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. _____
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

OIL WELL ☐

GAS WELL ☐

OTHER

Injection

SINGLE ZONE ☒

MULTIPLE ZONE ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER N

LOCATED 1300

FEET FROM THE S LINE

NO. 2600

FEET FROM THE W

LINE OF SEC. 22

TWP. T-17-S RGE. R-35-E

12. County
Lea

1. Elevations (show whether DE, KI, etc.)
3940.5 (unprepared)

21A. Kind & Status Plug. Bond
Blanket

15. Proposed Depth
4800'

15A. Formation
Gb/SA

20. Rotary or C.T.
Rotary

22. Approx. Date Work will start
Upon Approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, K-55	350' (Sufficient quantity of C1 "C" w/2% Ca (1/4# Flocele/sx in 1st 150/sx		Circ to su
7-7/8"	4-1/2"	11.6#, N-80	4800' (Suff TRIW w/12# salt/sx w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx foll (by 300 sxs C1 "C" cement w/8# salt/sx to (to surface)		

(This well is in the same proration unit as Well No. 002).

Use mud additives as required for control.

BOP: Series 900, 3,000# WP, double w/one set pipe rams and one set blind rams.

APPROVAL VALID FOR 18
PERMIT EXPIRES 7/1/79
UNLESS DRILLING UNDER

WSL-1337

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Title Senior Engineering Specialist

Date March 3, 1978

SUPERVISOR DISTRICT

PROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

NEW MEXICO OIL CONSERVATION COMMISSION
WE LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Phillips Petroleum Co.			Lease EVGSAU Tract 2230		Well No. -005
Unit Letter N	Section 22	Township 17 South	Range 35 East	County Lea	
Actual Footage Location of Well:					
1300 feet from the South line and		2600 feet from the West line			
Ground Level Elev. 3935.0	Producing Formation Gb/SA	Pool Vacuum Gb/San Andres		Dedicated Acreage: water injection Acres	

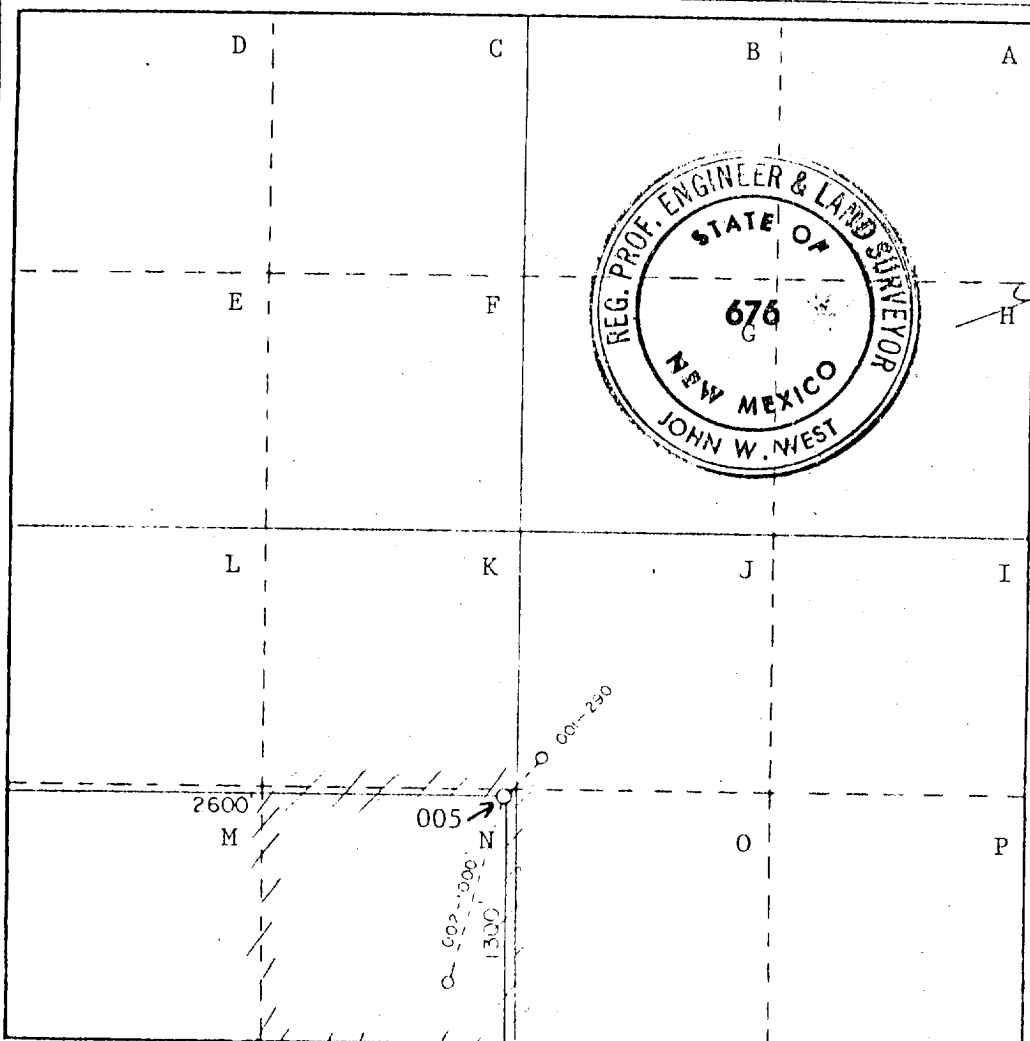
(Unprepared)

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller
W. J. Mueller

Position
Sr. Engineering Specialist

Company
Phillips Petroleum Company

Date
February 26, 1981

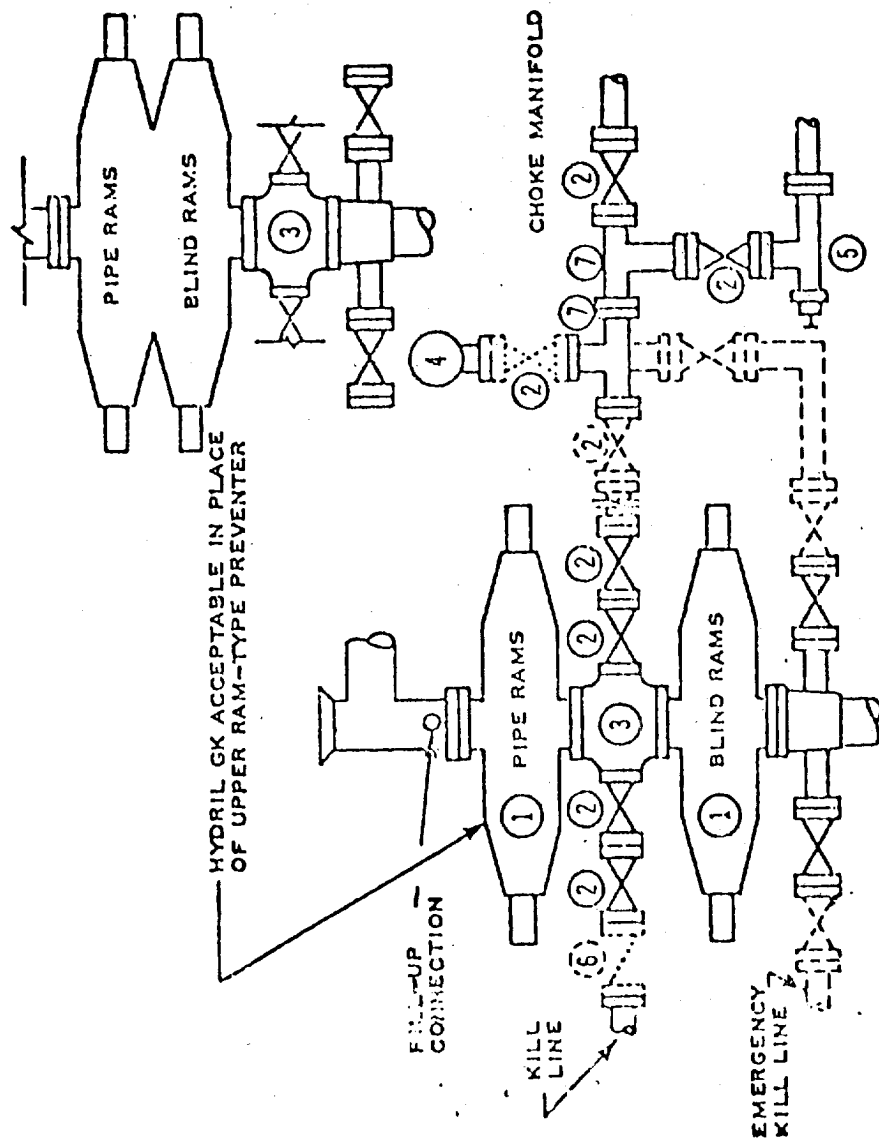
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
2-24-81

Registered Professional Engineer
and Land Surveyor

John W. West
Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6868
Rogelio J. Esten 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP
HUBS MAY BE SUBSTITUTED
FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER
OPERATED BUT, IF POWER OPERATED,
THE VALVES FLANGED TO THE BOP RUN
MUST BE CAPABLE OF BEING OPENED AND
CLOSED MANUALLY OR CLOSE ON POWER
FAILURE AND BE CAPABLE OF BEING
OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)