

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

AMENDED

Form C-101
Revised 1-1-

API # 30-025-27314

3a. Indicate Type of Lease

State ☒ ☐

5. State Oil & Gas Lease No.

B-2224

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- water injection	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2150
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 002
4. Location of Well UNIT LETTER P 1200 FEET FROM THE South LINE AND 1300 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3949.9 GR (unprepared)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Total Depth <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-28-81: Cactus Drilling. Spudded w/12-1/4" bit to 379' at 10:45 A. M. Ran 8-5/8", 24#, K-55 casing set at 380'. Cemented w/400 sxs Class "C" w/2% CaCl₂, 1/4# sx Flocele. Circd 45 sxs cement. Tested casing 14 hours after plug down. Temperature of cement slurry, 65°; Temperature in formation, 60°. Estimated cement strength at time of test exceeds 500 psi. Time cement in place prior to test, 14 hours. Drilled ahead w/7-7/8" bit.

3-29/

4-7-81: Reached TD of 4801". Ran logs.

4-8-81: Ran 4-1/2" 11.6#, N-80 casing set at 4801'. Cemented w/800 sxs TLW w/12# sx salt, 10% DD, 1/4# sx Flocele, followed w/400 sxs Class "C" and 6# sx salt. Circd 200 sxs cement. Released rig. Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph S. Roper for W. J. Mueller TITLE Sr. Engineering Specialist DATE April 13, 1981

Other Signed By

Jerry Sexton

APPROVED BY Don L. Suter TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: