

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API # 30-025-27314

5a. Indicate Type of Lease  
State ☒ For ☐

5. State Oil & Gas Lease No.  
B-2224

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- water injection

7. Unit Agreement Name  
East Vacuum Gb/SA Unit

Name of Operator

Phillips Petroleum Company

8. Farm or Lease Name  
East Vacuum Gb/SA Unit, Tract 2150

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

9. Well No.

002

Location of Well

UNIT LETTER P, 1200 FEET FROM THE South LINE AND 1300 FEET FROM

10. Field and Pool, or Wildcat  
Vacuum Gb/SA

THE East LINE, SECTION 21 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3949.9 GR (unprepared)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐ Total Depth ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-28-81: Cactus Drilling. Spudded w/12-1/4" bit to 379' at 10:45 A. M. Ran 8-5/8", 24#, K-55 casing set at 380'. Cemented w/400 sxs Class "C" w/2% CaCl<sub>2</sub>, 1/4# sx Flocele. Circd 45 sxs cement. Tested casing 14 hours after plug down. Temperature of cement slurry, 65°; Temperature in formation, 60°. Estimated cement strength at time of test exceeds 500 psi. Time cement in place prior to test, 14 hours. Drilled ahead w/7-7/8" bit.

3-29/

4-7-81: Reached TD of 4800'. Ran logs.

4-8-81: Ran 4-1/2" 11.6#, N-80 casing set at 4801'. Cemented w/800 sxs TLW w/12# sx salt, 10% DD, 1/4# sx Flocele, followed w/400 sxs Class "C" and 6# sx salt. Circd 200 sxs cement. Released rig. Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Rogers W. J. Mueller TITLE Sr. Engineering Specialist DATE April 13, 1981

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: