## State of New Mexico

Form C-103 Submit 3 Copies Energy, Minerals and Natural Resources Department Revised 1-1-89 to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-27315 DISTRICT II Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE 🗌 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA 1. Type of Well: TR.2155 GAS WELL WELL X OTHER 8. Well No. 2. Name of Operator Phillips Petroleum Company 001 9. Pool name or Wildcat 3. Address of Operator VACUUM GB/SA 4001 Penbrook Street, Odessa, TX 79762 4. Well Location ŚOUTH **EAST** 2500' 1175' Feet From The Feet From The Line Line and Unit Letter 17-S Range 35-E **NMPM** County Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3956.6% GR. (UNPREPARED) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: **NOTICE OF INTENTION TO: ALTERING CASING** PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: CLEANOUT, REPERF, ACIDIZE, RETURN OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 03/27/96 MIRU, NU BOP & PAN, REL PKR, COOH, PULL STRIPPING RUBBER OUT OF WH, SISD. 03/28/96 MI, PU GIH W/RET, CATCH PKR @ 1730', COOH, PU GIH W/BIT, & TBG, TAG @ 4524', CLEANOUT T/4750', CIRC CLEAN, PU SISD. 03/29/96 COOH, MIRU HLS, GIH W/3-1/8" GUNS LOADED 2 SPF, COOH W/GUNS, RD HLS, GIH W/3-1/2" SWEDGE. DRL COLLARS, JARS & BMPR SUB, COOH, RU HLS, GIH W/GUNS, COOH, RD HLS. SISD. 04/01/96 TRIP, SWEDGE T/4742', RU HLS, GIH W/GUNS, WOULD NOT GO, RD MO HLS, TRIP IN CASING SCRAPER T/120', WORK UP & DOWN THRU TIGHT SPOT, TRIP IN W/2-7/8" SANDPUMP, WOULD NOT GO PAST 4592'. SISD. 04/02/96 GIH, FLAT MILL PAST 4590' T/4742', PU 4590', WORK BACK DOWN T/4610', COOH, GIH T/4500', SISD. (OVER) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Senior Regulation Analyst DATE SIGNATURE TELEPHONE NO. (915) 368-1488 TYPE OR PRINT NAME | arry M. Sanders

TITLE

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(This space for State Use)

## EVGSAU 2155W001 (CONTINUED)

04/03/96 GIH W/TBG, TAG @ 4610', MILL ON CSG @ 4610', NOT MAKING ANY PROGRESS, START OUT OF HOLE, MILL STUCK, JAR MILL UP T/4470', LEAVE TBG IN COMPRESSION, SISD.

04/07/96 PMP 20 BBLS OIL, FLUSH W/40 BBLS FR WATER, MAKE BLIND BACK-OFF ABOVE OLD JARS, SCREW BACK IN W/JARS, ONE DRL COLLAR & ACCELERATOR, LOOSE, COOH, SISD.

04/08/96 GIH W/MILL ASSY, MILL F/4610' TO 4620', COOH, SISD.

04/09/96 GIH W/BIT, COLLARS, JARS, & TBG, DRL F/4620' TO 4650', CIRC CLEAN, PULL UP ABOVE 4592', SISD.

04/10/96 DRL OUT F/4650' TO 4680', CIRC CLEAN, COOH, GIH W/TAPERED MILL, WORK THRU TIGHT SPOT, MIRU HLS, GIH W/CSG GUNS LOADED, COULD NOT GET DOWN TO SHOOT LOWER ZONES F/4598' TO 4651'. SHOT 4576'-4583', 10', 21 SHOTS & 4564'-4571', 7', 15 SHOTS, RD MO HLS, SISD.

04/11/96 MIRU, TST TBG WHILE GIH W/PKR, SET PKR @ 4519', LOAD & TEST T/500#, MIRU HES, PMP 3000 GALS 15% FERCHEK ACID, 2000# ROCK SALT, 48 BBLS X-LINKED GELLED BRING W/BREAKER, 21 BBLS FRESH WTR FLUSH, OPEN UP WELL W/1000# ON TBG, FLOW BACK 35 BBLS, SWAB BACK 20 BBLS. W/FL @ 1200', SISD. 04/14/96 OPEN UP WELL W/150#, FLOW BACK 5 BBLS, SWAB BACK 56 F/TOTAL OF 61 BBLS W/FL @ 900', SISD.

04/15/96 OPEN UP WELL W/75#, RECOVER 46 BBLS, RELEASE PKR, COOH LD WORKSTRING, MIRU TBG TESTERS, TEST IN HOLE W/INJ PKR & IPC TBG, RDMO TESTERS, SISD.

04/16/96 MIRU CHARGER, CIRCULATE PKR, ND PAN & BOP, FLANGE UP WELLHEAD LOAD & TEST T/500# F/30 MIN, OK, RDMO DDU, INJECT WTR @ 164 BWPD @ 630#. 04/17/96 INJECT @ 395 BWPD @ 1125#.

04/18/96 INJECT @ 370 BWPD @ 1200#.

04/19/96 INJECT @ 315 BWPD @ 1250#, COMPLETE DROP FROM REPORT.

