

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27315

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Foreign <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2264-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water injection

7. Well Agreement Name
East Vacuum Grayburg-San Andres Unit

8. Name of Operator

Phillips Petroleum Company

8. Name of Lease Name
East Vacuum Grayburg-San Andres Unit Tr.2155

9. Address of Operator

4001 Penbrook, Rm. 401, Odessa, Texas 79762

9. Well No.

001

10. Location of Well

UNIT LETTER 0, 1175 FEET FROM THE South LINE AND 2500 FEET FROM

10. Field and Pool, or Wildcat

Vacuum GB/SA

THE East LINE, SECTION 21 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3956.6 Gr (Unprepared)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☒ Total Depth

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-31-81 Cactus Drlg spudded @ 7:30 PM w/ 12-1/4" bit to 364'. Ran 8-5/8", 24#, K-55 csg set @ 356'. Cmted w/ 400 sxs Class "C" w/ 2% CaCl₂, 1/4# sx Flocele. Circd 89 sxs cmt to surface. Tstd csg 14 hrs after plugdn. Temp of cmt slurry, 60°; Temp in formation, 65°; Estimated cmt strength @ time of csg test, exceeds 500 psi; Time cmt in place prior to test, 14 hrs. Drld ahead w/ 7-7/8" bit.

4-1/4-14-81 Reached loggers TD of 4817'.

4-15-81 Running logs.

4-16-81 Ran 4-1/2", N-80, 11.6# csg set @ 4810'. Cmted w/800 sxs TLW w/12# salt, 10% DD, 3#/sx Gilsonite, 1/4#/sx Flocele followed by 400 sxs Class "C" w/6#/sx salt. Circd 200 sxs. Released rig; prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Rogers W. J. Mueller, Sr. Engineering Specialist

DATE April 21, 1981

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: