STATE OF NEW MEXIC	co			3	30-02	25-27315
ENERGY AND MINERALS DEPARTMENT (. CONSERVATION DIVISION					Form C-101	-
		P. O. BOX 2088			Revised 10-	1-78
DISTRIBUTION	50	NTA FE, NEW M	EXICO 87501	ſ	5A, Indicate	Type of Loase
SANTA FE	5.				BTATE A	
TILL				-		& Gus Louro No.
U.S.G.S.					J. cruie On	a oos Loano Mo.
LAND OFFICE					<u>B-226</u>	4-1
OPERATOR				N	//////	AHHHHHH
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	ĥ	//////	MMMMM
In. Type of Work					7 Unit Agre	
		DEEPEN	PLUG	BACK		uum Gb/SA Unit
b. Type of Well					8. Furmor L East Vac	euum Gb/SA Unit
	OTHER		SINGLE X ML		Tract 21	
2. Name of Operator					9. Well No.	
	1 0				001	
Phillips Petri 3. Address of Operator	oleum Company	. <u> </u>			10. Field on	d Pool, or Wildcat
Room 401, 4001 Penbrook, Odessa, Texas 79762					Vacuum	
	· · · · · · · · · · · · · · · · ·				TTTTTT	TTTTTTTTTT
4. Location of Well UNIT LETT	ER LOS	CATED 1175	FEET (ROM THE South	LINE		
AND 2500 FEFT FROM	THE East LI	NE OF SEC. 21	TWP. 17-5 PCE. 3.	<u> </u>		
				HHHH	12. County Lea	
the the the the for the the	ttt til tet tet til te	47477477777	the third for	11111111	TLL	(httrifting
	MANIN					
(MANTERNATION)	THUT THE	MIMMMW	19, Proposed Depth	19A. Formation		20. Hotary or C.T.
			4800 '	Gb/SA		Rotary
1. Electrons phone was the UP	(1)], etc./ 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx	Date Work will start
Ground (unprepare	d) 3956.6 blank	ket	Advise late:	r	Upor	approval
23.	F	PROPOSED CASING AND	D CEMENT PROGRAM	<u></u>	•	
			· · · · · · · · · · · · · · · · · · ·			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	H ISACKS OF	CEMENT	EST. TOP

	0122 01 01101110	neic III entroot	
12-1/4"	8-5/8"	24#, K-55	350' (Sufficient quantity of C C w/2% CaCl
			(& 1/4# Flocele/sx in 1st 150/sx)circ śurfa
7-7/8"	4-1/2"	11.6#, N-80	4800' (Suff. THLW w/12# salt/s w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx (followed by 300 sxs Cl C cement w/8# (salt/sx to circ surface).

(This well is in the same proration unit as Well No. 006)

Administrative approval, provided by Special Order R-5897, of unorthodox location has been requested by separate letter.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

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N/52-1340		APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 21.37/81 UNLESS DRILLING UNDERWAT
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSA TIVE ZONE, COME BLOWOUT PREVENTER PROGRAM, IF ANY.	L 13 TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESEN	NT PROLUCTIVE ZONE AND PROPOSED NEW PROM.
i hereby certify that the information above is true and complete to the Signed August W. J. Mueller Title	the best of my knowledge and belief. Senior Engineering Specialist	Date March 11, 1981
(This space for State U.C.) APPROVED BY JUSICE APPROVAL, IF ANY:		MAR MAR

4.3

MEN MEXICO OIL CONSERVATION COMMISE IN WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersodes C-128 Effective 1-1-65

		All distances mus	t be from the outer bounder	ies of the Section	5
	illips Petr		Lease EVGSA		Well No. 001
O	Section 21	17 Sou	th 35 Eas	t Lea	
ctual Footage Lo	feet from the		and 2500	feet from the East	st line
3956.6	Graybu	rg/San Andres	Vacuum Gt	/San Andres	Dedicated Acreage: NA Water injection
 Outline to If more to interest and 	he acreage dedic han one lease in and royalty).	s dedicated to the		d identify the owners	on the plat below. hip thereof (both as to working ts of all owners been consoli-
If answer this form i	is "no?" list the if necessary.)	unitization, force-p answer is "yes," ty owners and tract c ned to the well unti	pe of consolidation descriptions which have l all interests have be	ve actually been conserved to be actually been conserved to be actually been conserved to be actually	solidated. (Use reverse side of
sion.) or until a non-star	idard unit, eliminating	such interests, has	been approved by the Commis-
	Di	C	B	A	CERTIFICATION
¥	 E 	F		tain	ereby certify that the information con- ted herein is true and complete to the trof my knowledge-and belief. J. Mueller on
				Compo Phi Date	ior Engineering Special: ^{my} llips Petroleum Company ch 11, 1981
OF HEN A	LI I I NE NOVE	K 	J 	shov note unde is t	renby certify that the well location on on this plat was plotted from field s of actual surveys made by me or or my supervision, and that the some rue and correct to the best of my vledge ond belief.
RESITRED LA	62))	1175	EVGSAU 2155-006	Flegist	urveyed 3-2-81 ered Professional Engineer Land Surveyor Licht Romano
				Certific	Cate No. JOHN W WEST 676 PATRICK A. ROMERO 6665





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