STATE OF NEW MEXI	co				30-0.	25-29316	
ENERGY AND MINERALS DEPA	ATMENT L		TON DIVISION		Form C-101 Revised 10-	-1-78	
DISTRIBUTION SANTA FE	DISTRIBUTION SANTA FE, NEW MEXICO 87501				SA. Indicate Type of Loase		
Fill. U.S.G.S.						6 Gas Louno No.	
LAND OFFICE					B-222	24	
APPLICATIO	N FOR PERMIT TO	D DRILL, DEEPEN	, OR FLUG BACK				
1a. Type of Werk	_				7. Unit Agre East Vaci	ement Kome 1um Gb/SA Unit	
b. Type of Well DRILL X	]	DEEPEN	FLUC	З ВАСК	8. Furm or L		
OIL X GAS WELL 2. Hame of Operator	DTHER		SINGLE X	ULTIPLE	East Vac Tract 28 9. Well No.	cuum Gb/SA Unit	
Phillips Petrol 3. Address of Operator	eum Company				002	f Pool, or Wildcel	
	Penbrook Odess	a Texas 7976	2		1		
Room 401, 4001 Penbrook, Odessa, Texas 79762 4. Location of Well UNIT LETTER A LOCATED 50 FEET FROM THE North LIDE						Vacuum Gb/SA	
AND 50 TETT FROM	THE East LI	INE OFSEC. 28	TWP. 17-5 PGT. 5	35-E NMPM			
					12, County		
					Lea	- Internetion	
titte till till till till till till till	HHHHH						
			19. Proposed Depth	19A. Formatio	n	20. Hotary or C.T.	
21. i.levations Show whether DF	, KT, etc.) 21A. Kind	i & Status Plug. Bond	4800' 21B. Drilling Contractor	Gb/SA	22. Approx.	Rotary Date Work will start	
Ground (unprepared	) 3946.1	blanket	advise lat	er	upor	approval	
23.	1	PROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT	EST, TOP	
12-1/4"	8-5/8''	24# <b>,</b> K=55				<u>C w/2% CaCl</u> x)circ surface	
7-7/8"	4-1/2"	11.6#, N-80	4800' (suff. (1/4#/sx Floc	TRLW w/12 cele plus	# salt/s 3# Gilson	x/clic_surface x w/10% DD and nite/sx followed nlt/sx to circ	
(This well is in t	he same prorati	on unit as Wel	1 No. 001)				
Administrative app requested by separ		by Special Or	der R-5897, of u	morthodox	location	n has been	
Use mud additives	as Required for	Control.					
BOP: Series 900,	3000# WP, doub1	e w/one set pi	pe rams and one				
Nº52-12	340			APPRO Feri Uni	MAU VALID ALT EXPIRE LESS DRILL	FOR <u>180</u> DAYS S <u>913/181</u> ING UNDERWAY	
IN ABOVE SPACE DESCRIBE PR LIVE 20HE, GIVE BLOWOUT PREVENT	OPOSED PROGRAMI IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DELPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PRO	DEUCTIVE ZONE	AND PROPOSED NEW PRODU	
Thereby certify that the informatic	W. J. Mueller		knowledge and bellef. gineering Specia	alist	pare March	12, 1981	
(This space for s							
APPHOVED BY JULIE	1- Vement	TITLE			DATE ME		
CONDITIONS OF APPROVAL, IF	ANYI						

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## NET MEXICO OIL CONSERVATION COMMISSION WEL. LOCATION AND ACREAGE DEDICATION LAT

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Form C-102 Supersedes C-128 Effective 14-65

		All distances must be from	the outer boundaries of the	Section	
	os Petroleu		EVGSAU Tra	act 2851	Well Ho. 002
A Sec	28	17 South	35 East	Lea	
ctual Footage Location 50 te	n of Well: et from the NOI	th line and	50 feet tr	East	line
round Level Elev. 3946.1	Producing Forma Grayburg/S	nion Po			Water injection cres
l. Outline the a	one lease is d	d to the subject well edicated to the well, o			e plat below. ereof (both as to working
dated by comm	munitization, un ]No Ifans	itization, force-pooling. wer is "yes," type of c	etc? onsolidation		all owners been consoli-
this form if ne No allowable	will be assigned	to the well until all in	terests have been con nit, eliminating such i	solidated (by com	munitization, unitization, approved by the Commis-
D • • •	C       	В	TA 002	I hereby a tained hereby	CERTIFICATION entify that the information con- tein is true and complete to the sknowledge and belief.
E	- + F	G		Company	Engineering Speciali s Petroleum Company
L .		J	I	shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me ar supervision, and that the same and correct to the best of my e and belief.
M		0	P       	Date Survey Registered and/or Lan	3-2-81 Professional Engineer
0 330 560 '90	1320 1850 1980	2310 2840 2000	1600 1000 BOQ		No JOHN W. WEST 676 PATRICK A. ROMERO 666 Rongld J. Eidson 323