

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

API No. 30-025-27317

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2498	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input checked="" type="checkbox"/> Water Injection	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company			8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2865
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas, 79762			9. Well No. 001
Location of Well UNIT LETTER <u>F</u> , <u>1475</u> FEET FROM THE <u>North</u> LINE AND <u>2600</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.			10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3956.4 Gr. (Unprepared)			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-16-81: Cactus Drlg. spud at 3:00 P.M. w/12-1/4" bit to 370'. Ran 8-5/8", 24#, N-55 Csg. set at 370'. Cmdt csg w/400 sxs Cl "C" w/2% CaCl₂, 1/4# sx Flocele. Circ 80 sxs cmt. Tested cmt 21 hrs. after plugdown; Temp. of cmt slurry, 65°; Temp in formation, 60°; Estimated strength at time of csg test, exceeds 500 psi; Time cmt in place prior to test, 21 hrs. Drld ahead w/7-7/8" bit.
- 4-17/4-26-81: Reached total depth of 4820'. Ran 4-1/2", 11.6#, N-80 csg set at 4820'. Howco cmdt w/1100 sxs TLW w/12# sx salt, 10% DD, 2# sx Gilsonite, 1/4# sx Flocele, followed w/400 sxs Cl "C", 6# sx salt. Circ. 361 sxs.
- 4-27-81: Released rig; prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE April 29, 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

:ehg