ENERGY AND MILVERALS DEPA	CO			2	30-02:	5-27317	
	RGY AND MINERALS DEPARTMENT C. CONSERVATION DIVISION					Form C-101 Revised 10-1-78	
DISTRIBUTION	P. O. BOX 2088						
SANTA FE					SA. Indicute 7 BTATE X)	
FILE U.S.G.S.						Gus Louno No.	
LAHD OFFICE					B-2498	SILILITITIC	
APPLICATI	DN FOR PERMIT TO	DRILL DEEPEN	OR FLUG BACK				
14. Type of Fork					7. Unit Agreer		
DRILL]	DEEPEN	PLUG E	заск		um Gb/SA Unit	
b. Type of Well) 07 N C P					um Gb/SA Unit	
2. Nome of Operator Phillips Petroleu					9. Well No.		
3. Address of Operator	in company				001 10, Field and	Poul, or Wildcat	
Room 401, 4001 Pe					Vacuum C	b/SA	
UNIT LETT	ER E	ATED 14/5	FEET FROM THE NORTH	LIKE	HHHH		
AND 2600 FELT FROM	THE West	te of stc. 28	WP. 17-5 PCr. 35	-E	IIIIII	<u>MMMM</u>	
HHHHHHH	HHEEHHEE	HHHHHH	HHHHHH		12. County	- AHHHA	
	HHHHH				Lea	- Hilling	
	<u>THUMM</u>			<u> </u>			
	HANNA MAN		19, Proposed Lepth 1 4800 '	9A. Forilation) 2	J. Hotary or C.T.	
1. Elevetions (Show whether DF	KT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	Gb/SA	22. Approx. I	Rotary	
Ground (Unprepare	d) 3956.4	blanket	advise lat	er	upon	approval	
23.	F	ROPOSED CASING AND	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
	8-5/8"	24#, K-55	350' (Sufficie	t quant:	ity of C	C w/2% CaCl	
				/sx in]	lst-150/\$x)circ-surfac e	
7-7/8"	4-1/2"	11.6#, N-80	4800' (Suff. T. (1/4"/sx Floce (by 300 sxs Cl (surface).	le plus í	3# Gilsoni	te/sx followe	
(This well is in	the same prorat:	on unit as Well	1 No (02)				
Administrative ap	proval, provided			northodox	k location	has been	
Uco mud odditivoo	as Required for	Control.					
use mud additives		a ulana sat ni	o remained and	aat blin	1		
	2000# TTD doub1		pe rams and one s	set blind	1 rams.	- ISA DAY	
BOP: Series 900,	3000# WP, doub]	e wyone set pi		APTR	NGAL VALID NGT GRARE	FOR 13/181	
		e wyone set pi		APPR CTC Li	NET EXPIRE MET EXPIRE MESS DRILL	FOR 130	
BOP: Series 900, NSL-/3	340						
BOP: Series 900, NSL-/3 ABOVE SPACE DESCRIPE PR VC 2046. CIVE BLOWOUT PACVENT	340 Roposed program if	PROPUSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA ON				
BOP: Series 900, NSL-/- ABOVE SPACE DESCRIPE PH VE ZONE. CIVE BLOWOUT PACULAT hereby certify that the informati	340 ROPOSED PROGRAMI IF ER PROGRAM, IF ANY.	PROPUSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA ON	PRESENT Pho	LUCTIVE ZONE A	ND PROPOSED NEW PRC:	
BOP: Series 900, NSL-/	340 ROPOSED PROGRAMI IF ER PROGRAM, IF ANY. on above 10 true and comp W. J. Mueller	PROPUSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA ON nowledge and belief.	PRESENT Pho	LUCTIVE ZONE A	ND PROPOSED NEW PRO:	
BOP: Series 900, NSL-/- NABOVE SPACE DESCRIPE PH IVE 204E. CIVEBLOWOUT PALVENT hereby certify that the Informati hereby certify that the Informati	340 ROPOSED PROGRAMI IF ER PROGRAM, IF ANY. on above 10 true and comp W. J. Mueller	PROPUSAL IS TO DELPEN O plete to the best of my king Title Senior Eng	* PLUG BACK, GIVE DATA ON nowledge and belief. gineering Special	PRESENT Pho	JusteMarch	12, 1981	
BOP: Series 900, N-5 L / = NABOVE SPACE DESCRIPE PH NE 204E. CIVEBLOWOUT PATOLINT hereby certify that the informati igned (This space for (This space for	340 ROPOSED PROCRAMI IF ER PROCRAM, IF ANY. on above 10 true and const W. J. Mueller Store View 1- Ulimitat	PROPUSAL IS TO DELPEN O plete to the best of my king Title Senior Eng	R PLUG BACK, GIVE DATA ON nowledge and belief.	PRESENT Pho	JusteMarch	12, 1981	
BOP: Series 900, NSL - / S ABOVE SPACE DESCRIPE PH NE 204E. CIVE BLOWOUT PACULAT hereby certify that the informati igned (This space for PPROVED BV Caller	340 ROPOSED PROCRAMI IF ER PROCRAM, IF ANY. on above 10 true and const W. J. Mueller Store View 1- Ulimitat	PROPUSAL IS TO DELPEN O plete to the best of my king Title Senior Eng	* PLUG BACK, GIVE DATA ON nowledge and belief. gineering Special	PRESENT Pho	JusteMarch	12, 1981	

یں۔ بی افغانی

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be from	the outer boundaries of the	Section	
Operator	 11: D.t. 1	~			Well No.
Init Letter	llips Petrol	Commenting		act 2865	001
F	28	17 South	35 East	Lea	
Actual Footage Lo		NY . 1	2000	ТТ. А	
1475 Ground Level Elev		North line and	<u>2600</u> teet tr		line cated Acreage: NA
3956.4			acuum Gb/San And:		cated Acreage: NA er injection Acres
(Unprepared)		ed to the subject well			
2. If more t	than one lease is	dedicated to the well, o			
3. If more th		fferent ownership is de nitization, force-pooling		ve the interests of all	owners been consoli-
Yes Yes	No If an	swer is "yes," type of c	onsolidation		
	is "no," list the c if necessary.)	owners and tract descrip	tions which have actu	ally been consolidated.	(Use reverse side of
	-	d to the well until all in	iterests have been con	solidated (by communi	tization, unitization.
	4	or until a non-standard u			
sion.					
<u>Г</u> ъ	1		 	CE	RTIFICATION
D	C	В	iA I		
					y that the information con-
	i i		l		s true and complete to the wledge and belief.
	1	141		A lad	
1	I		I	the fact	sec-
	++11++1++1+++		· – – – – – – ·	W. J. Mue	ller
E		001	,H	Position	
1	11	2111	ž.		gineering Advisor
	T T	888 FITT	1	Phillips	Petroleum Company
	Ŧ			Date	
	*	EVGSAU 2865		March 11,	1981
		· ····			
L	K	J	I	I hereby certi	fy that the well location
	i i				, plat was plotted from field
	1			notes of actua	I surveys made by me or
					rvision, and that the same
	1		ICK A! RO	is true and c knowledge and	arrect to the best of my belief.
	+		ICK A! ROAMA -		
м	N		No 100 20	Р	
	ł		(6663))	Date Surveyed	2 01
	ļ		SED LAND SURTE		-2-81
	1	ST.	Pro URIT	Registured Profe and/or Jand Surv	
1			CO LAND SUT	111-	1.10
				- Values	1 A Jomes
	***			P	IOHN W. WEST 676 ATRICK A. ROMERO 6663
0 330 660	90 1320 1680 198	2310 2640 2000	1800 1000 800	0 R	onald J. Eidson 3239