State of New Mexico Form C-103 Submit 3 Copies Energy, Minerals and Natural Resources Department Revised 1-1-89 to Appropriate District Office-OIL CONSERVATION DIVISION WELL API NO. DISTRICT I P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-025-27318 Santa Fe. New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B - 2073SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" EAST VACUUM GB/SA UNIT (FORM C-101) FOR SUCH PROPOSALS.) TRACT 2944 1. Type of Well: GAS WELL WELL OTHER WATER INJECTION 8. Well No. 2. Name of Operator 002 Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator VACUUM GRAYBURG/SAN ANDRES 4001 Penbrook Street, Odessa, TX 79762 4. Well Location FEL 2500' FNL Line Feet From The 50' Line and Feet From The Unit Letter LEA County **NMPM** 35-E 17-S Range Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3959.9 GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. START REVISED PLUGGING PROCEDURE - WHICH HAD BEEN VERBALLY APPROVED BY C. WILLIAMS 09/11/97 9-10-97 @ 4PM MIRU PLUG EQMT, OBSERVE WELL, 500 PSI ON TBG & ANNUL (NOTE: FLOWED WELL 1 HR T/FLOW PIT, SHUT IN THE & ANNULUS, BUILT UP T/360 PSI), TRAVÈL ND WH & NU BOPE & ENVIRO VAT, REL LOK-SET PKR, POOH LD 148 JTS 2.375" IPC TBG, 09/12/97 ON/OFF TL, NO PKR, RIH W/ON-OFF TL ON 112 JTS 2.375" WS, LATCH ON PKR @ 3485', SET & UNSET PKR, POOH W/2.375" WS & LD ON-OFF TL & PKR, RIH W/4.5" CIBP ON 145 JTS 2.375" WS, SET CIBP @ 4524', MIX & CIRC CSG W/35 BBL MUD-LADEN FLUID, SECURE WELL.

(CONTINUED ON BACK) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Senior Regulation Analyst DATE 09/13/97 SIGNATURE TELEPHONE NO. (915) 368-1488 TYPE OR PRINT NAME | arry M

SPOT PLUG #1 65 SX 4524-3541', LD 50 JTS 2.375# WS, EOT @ 2959', SPOT PLUG #2 25 SX 2959-2581', LD 39 JTS 2.375" WS, EOT @ 1745', SPOT PLUG #3 25 SX 1745-1367', LD 53

JTS 2.375" WS, EOT @ 100', SPOT PLUG #4 10 SX 100-3', LD 3 JTS 2.375" WS, WASH OUT

(This space for State Use)

09/13/97

CONDITIONS OF APPROVAL, IF AN

DEC 0 9 1997



EVAC #2944-002

09/13/97

CONTINUED

BOP, ND BOP & ENVIRO VAT, RDMO DDU, CUT OFF WH, INSTALL DRY HOLE MARKER, PERFORM RECLAMATION WORK (NOTE: NOTIFIED CHRIS WILLIAMS W/NMPCD 9-10-97, 1600 HRS; NOTIFIED LINDA WILLIAMS W/NMOCD 9-10-97, 0825 HRS & NOTIFIED BONNIE W/NMOCD 9-11-97 1700 HRS.)