

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API # 30-025-27318

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2073	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- water injection	7. Unit Agreement Name
Name of Operator			Vacuum Gb/SA East Unit
Phillips Petroleum Company			8. Farm or Lease Name
Address of Operator			East
4001 Penbrook, Rm 401, Odessa, Texas 79762			Vacuum Gb/ SA Unit
Location of Well			9. Well No.
UNIT LETTER B, 50 FEET FROM THE North LINE AND 2500 FEET FROM			Tr 2944
THE East LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E NMPM.			002
15. Elevation (Show whether DF, RT, GR, etc.)			10. Field and Pool, or Wildcat
3959.9 Gr (Unprepared)			Vacuum Gb/SA
12. County			
Lea			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-3-81 Cactus Drlg spudded w/12-1/4" bit @ 12:30 p.m. to 371'. Ran 8-5/8", 24#, K-55 csg set @ 371'. Cmdt w/400 sxs C1 "C", 2% CaCl<sub>2</sub>, 1/4# Flocele. Circ 25 sxs cmt. Tested cmt 14 hrs after plug down; temp of cmt 70 deg; temp in formation 65 deg. Estimated cmt strength at time of test exceeds 500 psi; time cmt in place prior to test, 14 hrs. Drld ahead w/7-7/8" bit.

5-4/5-14-81 Reached TD of 4800'. Ran 4-1/2", N-80, 11.6# csg set @ 4800'. Cmdt w/900 sxs TLW w/12# sx salt and 10% Diacel D, 3# sx Gilsonite, 1/4 sx flocele, followed w/400 sxs C1 "C" w/6# sx salt. Circ 180 sxs cmt. Release rig; prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 5-21-81

APPROVED BY W. J. Mueller TITLE Sr. Engineering Specialist DATE 5-21-81

CONDITIONS OF APPROVAL, IF ANY: