STATE OF NEW MEXIC	rn				30-02	5-21	318
NERGY AND MINERALS DEPAR		Form C-101 Revised 10-1-78					
DISTRIBUTION	SAI	SA, Indicate Type of Lease					
SANTA FE					BTATE		\
FILL. U.S.G.S.				i	.5. State Off & B-207	, Gas Loano Ni 3	٥,
LANU OFFICE					777777	TTTTT	11.11.
APPLICATIO	N FOR PERMIT TO	DOILL DEEDEN	OR PLUG BACK				
u. Type of Work	N TOR TEXAMET TO	order, but try			7. Unit Agree	ment Name	y . y . y
DRILL X		DEEPEN [	PLU	BACK	East Va	cuum Gb/S	A_Unit
b. Type of Well			East Vacuum Gb/SA Unit				
oit X with	OTHER		ZONE X	JONE JONE	Tract 29	14	
Phillips Petroleur	n Company				002		
. Address of Operator					10. Field and Pool, or Wildcat		
Room 401, 4001 Per		Texas 79762 50	VEET FROM THE Nort	······································	Vacuum Gb/SA		
. Location of Well UNIT LETTE	.h LINE						
ND 2500 FEET FROM	THE East LIN	E OF SEC. 29	TWP. 17-S RGE. 3	15 <b>-</b> E NMPM			
					12. County		
				77777	Lea		
		<i>HHHH</i>	19. Proposed Dopth	19A. Formation	; ;	20, Retury or 0	c.r.
			4800'	Gb/SA		Rotary	
1. Elevations (Show whether DF,	1	f	21B. Drilling Contractor			Date Work wil.	l start
Ground (Unprepare	a) 3959.9 b	lanket	Advise late	er	l upon	approval	
23.	Р	ROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				EST. T	
12-1/4"	8-5/8"	24#, K-55	350' (Suffici		1		<i>L</i> .
	<u> </u>			Flocele/s	x in 1st	150/sx) c	irc
7-7/8"	4-1/2"	11.6#, N-80	(surface 4800' (Suff.		# salt/sx	w/10% DD	and
, .	, -			Flocele			
				y 300 sxs		ent w/8#	salt/sx
			(to circ	surface)	•		
(This well is in	the same prorati	on unit as Wel	1 No. 001)				
Administrative ap	proval, provided	l by Special Or	der R-5897, of	unorthodo	x locatio	n has bee	n
requested by sepa		•	ŕ				
Use mud additives	as Required for	Control.					
POD. Comica GOO	3000# tm	o Hilono cot ==	ne rome and an	2 co+ h14-	d rame :		
BOP: Series 900,	3000# WP, doub1	e w/one set pr	pe rams and one			on 100	D 1140
0/2 / 15	10				AL VALID F T EXPIRES	OR <u>/ 80</u> 9 13/10/	DAYS
NSL-13,						IG UNDERW	(AY
A ABOVE SPACE DESCRIBE PRIVE TONE. SITE BLOWOUT PREVENT	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	DN PRESENT PR	OUDETIVE ZONE	AND PROPOSEU	HETH PRUCO
hereby certify that the information	on shove is true and com	olete to the best of my	inpwiedge and belief.				
igned Signelle	W. J. Mueller	Tule Senior E	ngineering Spec	cialist	Dose March	12, 1981	
This price for		_					<u></u>
	0/1// -	1			MAT	į.	
PPROVED BY JUSTie	W Wonderl	TITLE	NAMES OF COMMENTS		DATE	<del></del>	
				-			

## NF MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

<del></del>					344110		
perator Phi	llips Petro	leum Co.	Lease	EVGSAU Tract 2944			Weit No.
'Init Letter D	Section	Township	Form	ge	County		
Actual Englage La	29	17 Sout	h	35 East	Le	а	
2500		east line o	<sub>nd</sub> 5	0 10	et from the	north	line
Ground Level Elev 3959.9	1		Poe!			De	edicated Acreage: NA
<del>-(Unprepared</del>	• 1	San Andres		Gb/San An		W.	ater injection ces
1. Outline t	the acreage dedica	ited to the subject	well by co	lored pencil	or hachure	e marks on the p	plat below.
2. If more interest a	than one lease is and royalty).	dedicated to the v	vell, outline	e each and ide	entify the	ownership ther	eof (both as to working
3. If more the dated by	han one lease of d communitization, i	lifferent ownership unitization, force-po	is dedicate oling.etc?	d to the well,	have the	interests of al	l owners been consoli-
Yes	No If a	nswer is "yes," typ	e of consol	idation			
1.6	. 44 99 11	1					
II answer	if necessary.)	owners and tract de	scriptions	which have a	ctually be	en consolidate	d. (Use reverse side of
	•	ed to the well until	all interest	s have been	consolida	ted (by commu	nitization, unitization,
forced-po	oling, or otherwise)	or until a non-stand	lard unit, e	liminating suc	ch interes	ts, has been ap	proved by the Commis-
sion.							
	D !	C ₹ 9002	001	t2500	- A	c	ERTIFICATION
	1	, <sub>0</sub>	В	1			
No. and	j )	<b>3</b> °		¥			fy that the information con-
	1	<u> </u>	:			<i>'</i>	is true and complete to the
	1	<b>*</b>	-		[	B b	owjedge and belief.
	1		•	r F		1	olle
<u> </u>	<u>+</u>	41+1411	4 141 14 14	ή			
	<u>.</u>	F 171411	G	1	H	W. J. Mue	Ller
				<u> </u> 		Senior Eng	gineering Specialis
	1			<b>]</b>		Phillips I	Petroleum Company
	1			<b>!</b> !		March 12,	1981
	L	K	J	<del> </del>			
	1	K	J	1	1	I hereby cert	tify that the well-location
1	1			1			plat was plotted from field
	<b>!</b> !			' 		notes of actu	al surveys made by me or
				A A A		i	ervision, and that the same
	· !		18	ICK A. HON		knowledge and	correct to the best of my
			- 12/-	CK A. ROM	3-		
	М	N		(6663)	P		
	1		REST		/ <sub>e=</sub> /	Date Surveyed	3-2-81
	1		185%	ON ON	\$ D		Sessional Engineer
	i i		•	CI LIND SURVE		and/or i_and Sur	
<u></u>						Patue	CATomero
0 330 440	180 1830					P	JOHN W. WEST 676 Atrick A. Romero 6463
0 330 660	190 1320 1650 1980	2310 2640 20	00 1800	1000 B	0 <b>0</b> 0	<u> </u>	lonald J. Eidson 3239