

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

API No. 30-025-27319

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2131	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input checked="" type="checkbox"/> Water Injection	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company			8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2947
Address of Operator 4001 Penbrook, Room 401, Odessa, Texas 79762			9. Well No. 001
Location of Well UNIT LETTER <u>H</u> <u>1500</u> FEET FROM THE <u>North</u> LINE AND <u>50</u> FEET FROM <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.			10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3966.8' GR (unprepared)			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-22-81 Cactus Drilling spudded w/12-1/4" bit at 12:00 P. M. to a depth of 358'. Ran 8-5/8", 24#, K-55 casing set at 358'. Howco cmtd w/400 sxs Cl "C", 2% CaCl₂ and 1/4# sx Flocele. Circd 93 sxs cmt. Tested cmt 12.5 hrs after plugdown; Temp of cmt, 60°; Temp in formation, 65°; Cmt strength at time of test, exceeds 500 psi. Actual time cmt in place prior to test, 12.5 hrs. Drilled ahead w/7-7/8" bit.

4-23/5-2-81 Reached TD of 4800'. Ran 4-1/2", 11.6#, N-80 casing set at 4800'. Cmtd w/900 sxs TLW w/12# salt, 10% DD, 2# sx Gilsonite, and 1/4# Flocele followed w/400 sxs Cl "C" w/6# salt. Circ 225 sxs. Released rig. Prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 5-5-81

MAY 8 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: