

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-27320

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-7585

7. Lease Name or Unit Agreement Name

EVGSAU GB/SA TRACT 2980  
EVGSAU GB/SA

8. Well No.

003

9. Pool name or Wildcat

VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Inject

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter F : 1350 Feet From The NORTH Line and 2600 Feet From The WEST Line

Section

29

Township

17-S

Range

35-E

NMPM

ECTOR

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3962' gr

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: RE-PERFORATE, ACIDIZE & RETURN TO INJ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/06/96 MIRU DDU #192, SD

03/08/96 NU BOP & PAN, REL PKR, COOH LD 2-3/8" IPC TBG, MI RACK  
PU GIH W/ 3 3/4" BIT & WORKSTRING TO 4298', SD

03/10/96 MIRU REV UNIT, FINISH PU GIH W/TBG, TAG FILL AT 4465', CLEAN OUT  
IRON SULFIDE FROM 4465' TO 4670', CIRC CLEAN, START OUT OF HOLE  
W/ TBG, SIRD.

03/11/96 TRIP OUT W/CSG SCRAPER, MIRU HLS, PERF AS FOLLOWS: W/3 1/8" CSG GUNS  
LOADED W/PREMIUM CHARGES AT 2 SHOTS PER FOOT:

4580'-4604', 24', 48 SHOTS;

4627'-4640', 13', 26 SHOTS, RDMO HLS, MIRU TBG TESTERS, GIH W/PKR WHILE  
TESTING TUBING, RDMO TESTERS PMENT, SET PKR @ 4430', LOAD & TEST TO 500#  
OK., SIRD. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE Senior Regulation Analyst

DATE

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY ALL BY SECTION  
DISTRICT SUPERVISOR

APR 10 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVGSAU 2980-W003 CONT'D.

03/12/96 MIRU HES EQUIP, TEST LINES PUMP 3000 GALS 15% FERCHEK  
ACID, 3000# ROCK SALT IN 35 BBLS X-LINKED GELLED BRINE,  
W/BREAKER, AND 20 BBLS FRESH WATER, FLUSH, OPEN PKR  
BY-PASS, REVERSE OUT W/FRESH WATER, CLOSE BY-PASS,  
ESTABLISH INJ RATE W/FRESH WATER OF BPM DROPPING  
PRESSURE FROM 3500# TO 2600#, ISIP 2145#, RDMO HES EQUIP,  
OPEN UP WELL WITH +/- 1000# ON TBG, FLOW & SWAB BACK 80  
BBLS, SISD.

03/13/96 OPEN UP WELL, PUMP 1000 GALS XYLENE DOWN TBG & FLUSH  
W/20 BBLS FRESH WATER, FLOW/SWAB BACK 54 BBLS, TRIP W/  
SINKER BAR IN SAKDNLIN, TAG SALT AT 4650', SISD.

03/14/96 REL PKR, COOH LD WORKSTRING, FU GIH W/ INJ PKR AND NEW  
TK70 IPC 2 3/8" TGB, CIRC PKR FLUID, ND PAN & BOP, SET PKR  
@ 4438', FLANGE UP WELLHEAD, LOAD & TEST 500# FOR 30  
MIN, RDMO, START INJ.

03/17/96 INJ @ 135 BWPD @ 1075#.

03/18/96 INJ @ 112 BWPD @ 1100#

03/19/96 INJ @ 106 BWPD @ 1125#. COMPLETE DROP FROM REPORT

