## STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT

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40. WF COFIEB REC	LIACO	_
DISTRIBUTI	ОН	
SANTA FE		_
FILE		
U.S.O.S.		
LAND OFFICE		_
OPPRATOR		_

	OTE CONSERVATION DIVISION	
	P. O. BOX 2088	Form C-103
SANTA F	SANTA FE, NEW MEXICO 87501	Revised 10-1
FILE		La Judiana Dua - 11
U.\$.0.\$.		5a. Indicate Type of Leuse
LANO OF	rice	State X Foo
OPERATO	DA .	5, State Oil & Gas Lease No.
	API No. 30-025-27320	E-7585
	SUMPRY MOTICES AND DEPORTS ON WELLS	THITTHING THE
IDO NOT	SUNDRY NOTICES AND REPORTS ON WELLS	
	USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
. 017 []	GAS	7. Unit Agreement Name
WELL	well other. Water injection	East Vacuum Gb/SA Uni
. Home of Oper	otor	8, Farm or Lease Name
Phillips Petroleum Company		East Vacuum Gb/SA
, Address of Operator		Unit, Tract 2980
4001 Donbrook Church Bear 401 01 m 70760		ŧ.
4001 Penbrook Street, Room 401, Odessa, Texas 79762		003
, Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	F 1350 FEET FROM THE NOTTH LINE AND 2600 FEET FROM	Vacuum Gb/SA
	CINE AND	mmmmmm)
Wes	3t 29 17_C 25 E	
THE	St LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E NMPM	$\mathcal{M}(\mathcal{M})$
: : : : : : : : : : : : : : : : : : : :		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3962' GR (Unprepared)	Lea
5.		
	Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
	NOTICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:
PERFORM REMED	AL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
LMPORARILY AB	ANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
THE OR ALTER C		LEGA MUD VONHOUMEN!
512 <b>0</b> 4 A21211 <b>0</b>		Total Depth
	OTHER	Total Deptil
OTHER		
work) SEE F	posed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	; estimated date of starting any propos
•		
4-28-81:	Cactus Drilling spudded $w/12-1/4$ " bit at 11:30 A.M. to 377'.	House ran 9 5/911 2/#
	K-55 casing set at 377'. Cmtd $\text{w}/400 \text{ sxs C1}$ "C" $\text{w}/2\% \text{ CaCl}_2$ ar	11/7
	Circl 86 over Total and 15 1. C. 11 1. C. 11 1. C. 12 ar	d 1/4# SX flocele.
	Circd 86 sxs. Tested cmt 15 hrs after plugdown; Temp of cmt	slurry, $80^{\circ}$ ; Temp in
	formation, $60^{\circ}$ ; Cmt strength at time of test, exceeds 500 psi	; Time cmt in place
	prior to test 15 hrs. Drilled ahead w/7-7/8" bit.	, <u>-</u>
4-29/5-9-		
31:	Reached total depth of 4800'.	
5-10/20-	to the contract of the contrac	
31:	Fighing, recovered all find	·
	Fishing; recovered all fish.	
5-21-81:	Ran $4-1/2$ ", $11.6\#$ , N-80 set at 4800'. Cmtd w/1050 sxs TLW w/	10% Diacel D, 12# salt,
	1/4# Flocele, $3#$ gilsonite; followed $w/400$ sxs Cl "C" $w/6#$ sa	1t/sx. Circd 225 sxs
	to surface. Released rig; prep to complete.	
	G, 1 1	
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	$\wedge$	
. I hereby certi	fy that the information above is true and complete to the best of my knowledge and belief.	
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-//	V21. [	
CHEO	W. J. Mueller your Sr. Engineering Specialist	DATE <u>May 29, 1981</u>
- (		
	Orle. Signed Dy	f i the
PROVED BY	Jerry Sexten	DATE JUN
SUDITIONS OF	APPROVAL, IF ANY:  Deet 1. Source	
	大利(性) 北京 (2019)27	