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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-83

API No. 30-025-27329

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-936-18
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 1903
9. Well No. 004
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: <u>water injection</u>
Name of Operator Phillips Petroleum Company		
Address of Operator 4001 Penbrook, Room 401, Odessa, Texas 79762		
Location of Well UNIT LETTER <u>M</u> <u>1300</u> FEET FROM THE <u>south</u> LINE AND <u>1200</u> FEET FROM THE <u>west</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3981.6' GL, 3993.6' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
			Total Depth <input checked="" type="checkbox"/>

7. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-24-81 Cactus Drlg spud w/12-1/4" bit @ 11:45 a.m. to 356'. Ran 8-5/8", 24#, K-55, casing set @ 356'. Cmdt w/400 sxs Class "C" w/2% CaCl<sub>2</sub>, 1/4#/sx Flocele. Circ. 100 sxs. Temp cmt slurry, 85°; Temp in formation, 65°; Estimated strength of cmt @ time of test, exceeds 500 psi; Time cmt in place prior to test, 14 hrs. Drld ahead w/7-7/8" bit.
- 6-25/7-6-81 Reached TD of 4805'. Ran logs.
- 7-7-81 Ran 4-1/2", 11.6#, N-80 casing set @ 4805'. Cmdt w/800 sxs TLW w/12#/sx salt, 10% DD, 3#/sx Gilsonite, 1/4#/sx Flocele followed w/400 sxs Cl "C" w/6#/sx salt. Circ 100 sxs. Released rig; prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By W. J. Mueller TITLE Sr. Engineering Specialist DATE 7-17-81  
 Approved By Jerry Sexton TITLE Dist. & Supv. DATE JUL 22 1981  
 CONDITIONS OF APPROVAL, IF ANY: