

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-27330

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-936-18	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- water injection		7. Unit Agreement Name
Name of Operator		East Vacuum Gb/SA Unit
Phillips Petroleum Company		8. Form or Lease Name
Address of Operator		East Vacuum Gb/SA Unit
4001 Penbrook, Room 401, Odessa, TX 79762		Tract 1904
9. Well No.		003
10. Field and Pool, or Wildcat		Vacuum Gb/SA
UNIT LETTER N 1300 FEET FROM THE south LINE AND 2625 FEET FROM THE west LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3982.5' GL, 3994.8' RKB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
			Total Depth <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11-81 Cactus Drlg spus w/12-1/4" bit @ 12:15 p.m. to 380'. Ran 8-5/8", 24#, K-55 casing set @ 377'. Cmdt w/400 sxs Class "C" w/2% CaCl₂, 1/4#/sx Flocele. Circ 89 sxs cmt. Temp of cmt slurry, 75°; Temp in formation, 60°; Estimated strength of cmt at time of test, exceeds 500 psi; Time cmt in place prior to test, 14 hrs. Drld ahead w/7-7/8" bit.

6-10/22-81 Reached TD of 4800'. Logging.

6-23-81 Ran 4-1/2", 11.6#, N-80 casing set @ 4800'. Cmdt w/800 sxs TLW w/12#/sx salt, 10% DD, 1/4#/sx Flocele, 3#/sx Gilsonite; followed w/400 sxs Class "C", 6#/sx salt. Circ 55 sxs cmt. Released rig; prep to complete.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 6-25-81

APPROVED BY _____ TITLE _____ DATE JUL 1 1981

CONDITIONS OF APPROVAL IF ANY: