| w. er certiset interned P. O. DOX 2001 Revised 10-1-70 Distribution SANTA FE, NEW MEXICO 87501 Sret [] Santa FE, Santa FE, NEW MEXICO 87501 Sret [] Santa FE, | ENERGY AND MINERALS DEPARTMENT | | | | うローロゴコーン | 1330 |
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| U.A.C. B-936-18 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Kame *. Type of Work PLUG BACK b. Type of Werk PLUG BACK *. Hame of Operator ************************************ | | | 1 | · · · · · · · · · · · · · · · · · · · | | |
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| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK •• Type of Work •• Type of Work •• Type of Well •• The of Depender •• Type of Well •• Type of Well •• Type of Well •• Type of Well •• The of Depender •• Phillips Petroleum Company •• Addream of Operator •• None Company •• Addream of Operator •• Phillips Petroleum Company •• Addream of Operator •• Decentor •• Decentor •• Decentor | | | | | | /////////////////////////////////////// |
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| | | | | L | K | otary |
| | 21. Elevations (Show wiether DF, KT, etc.) | , | | | 22. Approx. Date | Work will stort |
| Advise later Upon approval Upon approval | Advise later | blanket | Advise lat | er | Upon app | roval |
| 3. PROPOSED CASING AND CEMENT PROGRAM | 23. | PROPOSED CASING A | ND CEMENT PROGRAM | | | |

| | SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|---|--------------|----------------|-------------------|-----------------|------------------|-----------------|
| • | 12-1/4" | 8-5/8'' | 24 #, K-55 | 350' (Sufficier | t quantity of C | "C" w/2% CaCl |
| | | | | (& 1/4# Flocele | /sx in 1st 150/s | x circ surface) |
| | 7-7/8" | 4-1/2" | | | LW w/12# salt/s | |
| , | ` | 1 | i i | (1/4#/sx Floce1 | e plus 3# Gilson | ite/sx followed |
| | | | | (by 300 sxs C1 | "C" cement w/8# | salt/sx to circ |
| | | | | (surface). | | |

(This well is in the same proration unit as Well No. 001)

Administrative approval, provided by Special Order R-5897, of unorthodox location has been requested by separate letter.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMI IN PROPOSAL IS TO DEC TIVE 2004. CIVE DECOMOUT PREVENTER PROCAM. IN ANY. | APPROVAL VALID FOR SOME DAYS PERMIT EXPIRES SITES STATES UNLESS DRILLING UNDERWAY EPEN ON PLUE BACK, EIVE DATA ON PAGESENT PRODUCTIVE ZONE AND PROPOSED NEW PAGE |
|---|---|
| I hereby certify that the information shove is true and complete to the best of SignedW. J. Mueller Title Senior | Engineering Specialist Date 3-23-81 |
| APPHOVED BY JUSTICE JAR ANYI | DATE |

NEW MEXICO OIL CONSERVATION COMMISSION W LOCATION AND ACREAGE DEDICATI PLAT

. .

Form C+102 Supersedes C+128 Effective 1+1+65

| | | All distances must | be from the outer boundaries | of the Section. | |
|---|--|--------------------|------------------------------|-----------------------------------|---|
| Operator Phillins | Petroleum Co | | EVGSAU | Tract 1904 | Well the |
| Init Letler | Section | • Township | Hange | County | 003 |
| N | 19 | 17 South | 35 East | Le | 28 |
| Actual Footage Loco | | ····· | 2625 | | |
| 1300 Ground Level Elev. | feet from the Di | outh line | and 2625 f | ent from the West | line Dedicated Acreage: |
| later | | San Andres | Vacuum Gb/San | Andres | water injection Acres |
| | | | t well by colored pencil | or hachure marks o | |
| 2. If more th interest an | | dedicated to the | well, outline each and io | dentify the ownershi | p thereof (both as to working |
| | n one lease of di ommunitization, u | | | , have the interests | of all owners been consoli- |
| [] Yes | No If an | swer is "yes!" ty | pe of consolidation | | |
| this form if No allowab forced-pool | f necessary.) de will be assigne | d to the well unti | l all interests have been | consolidated (by c | lidated. (Use reverse side of communitization, unitization, een approved by the Commis- |
| sion. | | В | Å | | CERTIFICATION |
| | | | | tained | by cardify that the information con- therein is true and complete to the fix knowledge and belief. |
| Е | | G REG. POP | ALL STATE OF STREET | Phill Company | Mueller Sr, Engineering Specia Lips Petroleum Company n 23, 1981 |
| L | | L | HA MEXICO | showr notes under is tru | mby certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the some we and correct to the best of my edge and belief. |
| M | 2625' N | | | | rveyed 3-6-81 red Protensional Engineer and Surveyor |
| 0 330 460 | BC 1320 1680 1980 | 231 2640 | 2000 1 1000 | | PATRICK A ROMERO 648 Rongid J. Eidson 323 |





- Θ SERIES 900 RAM-TYPE BOP
- \odot 2" SERIES 900 VALVE
- 0 SERIES 900 DRILLING SPOOL
- ٩ 2" MUD PRESSURE GAUGE
- ୭ 2" SERIES 900 CHOKE
- 6 2" SERIES 900 CHECK VALVE
- 0 2" SERIES 900 STEEL TEE
- NOTES:
- . 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
- N VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST DE CAPABLE OF BEING OFENED AND OPENID CLOSED MANUALI FAILURE AND OFENED AND BEING N POWER

······ OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

(SERIES 900 FLANGES OR BETTER) BLOWOUT PREVENTER HOOK-UP

3000 PSI WORKING PRESSURE

REV 6/73

FIGURE NO. 7