ſ	NO. OF COPIES RECE	IVED		
	DISTRIBUTIO	N		
	SANTA FE			
	FILE			
	U.S.G.\$.			
	LAND OFFICE			
	TRANSPORTER	OIL		
	,	GAS		
	OPERATOR		_	
I.	PROPATION OF	ICE	<u> </u>	
	Operator			
	Philli	ps Pe	tro	1e

2-1-82

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

}			4 4 4 6		Effective 1-1-6	3
-	FILE		AND		_	
L	U.S.G.\$.	AUTHORIZATION TO TRAN	ISPORT OIL AND NA	ATURAL GA	12	
	LAND OFFICE					
	I RANSPORTER OIL					
	GAS					
	OPERATOR					
}		APT No. 30-025-27331				
I.	Operator	API No. 30-025-27331			<del></del>	
	·					1
[	Phillips Petroleur	n Company	<del> </del>			
	Address					
	4001 Penbrook, Ode	essa, Texas 79763				
	Reason(s) for filing (Check proper box)		Other (Please	explain)		
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas				
l		Casinghead Gas Condens	ate			
	Change in Ownership	Cashighead Gas				
	If change of ownership give name					
	and address of previous owner				<del> </del>	
	•					
11.	DESCRIPTION OF WELL AND I	LEASE				<del></del>
	Lease Name East Vacuum	Well No. Pool Name, Including Fo	mation	Kind of Lease		Lease No.
	Gb/SA Unit, Tract 2437	003 Vacuum Gb/SA		State, Federal	orF•• State	B-1838-3
	Location	TOOS   Vacuum GD/DA				
	1 = '	20		_		
	Unit Letter U : 120	O Feet From The South Line	and1600	_ Feet From Ti	he <u>Last</u>	
		2/	_T	т		
	Line of Section 24 Tow	mship 17-S Range 34	-E , NMPM,	Le	d 	County
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	3			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to	which approve	ed copy of this form is	to be sent)
			P.O. Box 2528,	Hobbs N	ou Movico 88	240
	lexas-New Mexico Pipel	ine Company	Address (Give address to	which approve	ed copy of this form is	to be sent)
	Name of Authorized Transporter of Cas	EFFI	CTIVE: February	1, 1992		
	Phillips Petroleum Com	ine Company Inghed Gas A or Dry Gas EFF	4001 Penbrook S	St. Odes	<u>sa, Texas 79</u>	762
	If we'll produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	d? Whe	n	
	give location of tanks.	J	Yes	i	1-20-82	
	If this production is commingled wit	th that from any other lease or pool, a	give comminging order	number:		··· <del>·</del>
				· · · · · · · · · · · · · · · · · · ·		
JV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back   Same Re	s'v. Diff. Res'v.
JV.		on - (X)	New Well Workover	Deepen	Plug Back   Same Re	es'v. Diff. Res'v.
₽V.	Designate Type of Completic	on – (X) X	X		1	es'v. Diff. Res'v.
JV.		$\mathbf{x} = (\mathbf{X})$	X Total Depth		P.B.T.D.	es'v. Diff. Res'v.
ďV.	Designate Type of Completic	on – (X) X	X		P.B.T.D. 4750'	stv. Diff. Restv.
ďV.	Designate Type of Completic  Date Spudded  7-22-81	Date Compl. Ready to Prod.	X Total Depth		P.B.T.D.	stv. Diff. Restv.
JV.	Designate Type of Completic  Date Spudded  7-22-81  Elevations, IDF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation	X Total Depth 4800' Top Oil/Gas Pay		P.B.T.D. 4750 1 Tubing Depth	stv. Diff. Restv.
JV.	Designate Type of Completic  Date Spudded  7-22-81  Elevations, IDF, RKB, 872 CR, etc., 3905.8 RKB, 3992 GR 3893.5' GL, 4002'DT	Date Compl. Ready to Prod. 8-4-82	X Total Depth 4800 *		P.B.T.D. 4750'	stv. Diff. Restv.
av.	Designate Type of Completic Date Spudded 7-22-81 Elevations, OF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5 GL, 4002 DT Perforations	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres	X Total Depth 4800' Top Oil/Gas Pay		P.B.T.D. 4750 ' Tubing Depth 4500 '	estv. Diff. Restv.
ďV.	Designate Type of Completic Date Spudded 7-22-81 Elevations, OF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5 GL, 4002 DT Perforations	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'	X Total Depth 4800' Top Oil/Gas Pay 4510'	Deepen	P.B.T.D. 4750 ' Tubing Depth 4500 '	estv. Diff. Restv.
ďV.	Designate Type of Completic Date Spudded 7-22-81 Elevations, OF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5 GL, 4002 DT Perforations	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND	X Total Depth 4800' Top Oil/Gas Pay 4510' CEMENTING RECOR	Deepen	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe	
av.	Designate Type of Completic Date Spudded 7-22-81 Elevations, OF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5 GL, 4002 DT Perforations	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR	Deepen	P.B.T.D. 4750 ' Tubing Depth 4500 ' Depth Casing Shoe	
av.	Designate Type of Completic  Date Spudded 7-22-81  Elevations (DF, RKB, RT, CR, etc.,) 3905.8 RKB, 3992 GR 3893.5' GL, 4002'DT  Perforations 4544-4547', 4556-4583',	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND	X Total Depth 4800' Top Oil/Gas Pay 4510' CEMENTING RECOR	Deepen	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe	
av.	Designate Type of Completic Date Spudded 7-22-81 Elevations, OFF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5' GL, 4002'DT Perforations 4544-4547', 4556-4583',	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR	Deepen	P.B.T.D. 4750 ' Tubing Depth 4500 ' Depth Casing Shoe	
dv.	Designate Type of Completic  Date Spudded 7-22-81  Elevations (DF, RKB, RT, CR, etc.,) 3905.8 RKB, 3992 GR 3893.5' GL, 4002'DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE  8 -5/8"	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381'	Deepen	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe	
JV.	Designate Type of Completic  Date Spudded 7-22-81  Elevations (DF, RKB, RT, CR, etc.,) 3905.8 RKB, 3992 GR 3893.5' GL, 4002'DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE  8 -5/8"	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55	X Total Depth 4800 ' Top Oil/Gas Pay 4510 '  CEMENTING RECOR DEPTH SE 381 '	Deepen	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe	
	Designate Type of Completic  Date Spudded 7-22-81  Elevations, IDF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5' GL, 4002'DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE 8 -5/8" 4 -1/2"	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'	Deepen	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe  SACKS CE 400 1200	MENT
	Designate Type of Completic  Date Spudded 7-22-81  Elevations (DF, RKB, RT, CR, etc.) 3905.8' RKB, 3992 GR 3893.5' GL, 4002'DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE  8 -5/8" 4 -1/2"  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE (Test must be a)	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'	D ET	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe  SACKS CE 400 1200	MENT
	Designate Type of Completic  Date Spudded 7-22-81  Elevations, IDF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5' GL, 4002'DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE  8 -5/8" 4 -1/2"  TEST DATA AND REQUEST FOIL, WELL	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE (Test must be a able for this de	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'	Deepen  ET  me of load oil (	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe  SACKS CE 400 1200	MENT
	Designate Type of Completic  Date Spudded 7-22-81  Elevations (DF, RKB, RT, CR, etc.) 3905.8' RKB, 3992 GR 3893.5' GL, 4002'DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE  8 -5/8" 4 -1/2"  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE (Test must be a able for this de	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  fter recovery of total volupth or be for full 24 hours  Producing Method (Flou	Deepen  DET  me of load oil (	P.B.T.D. 4750 Tubing Depth 4500 Depth Casing Shoe  SACKS CE 400 1200	MENT
	Designate Type of Completic  Date Spudded 7-22-81  Elevations, IDF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5 GL, 4002 DT  Perforations 4544-4547, 4556-4583,  HOLE SIZE  8 -5/8" 4 -1/2"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks 1-20-82	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE (Test must be a able for this de	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  fter recovery of total volupth or be for full 24 hours  Producing Method (Flou	Deepen  DET  me of load oil (	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe  SACKS CE 400 1200  and must be equal to o	MENT
	Designate Type of Completic  Date Spudded 7-22-81  Elevations, IDF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5 GL, 4002 DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE 8 -5/8" 4 -1/2"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Bun To Tanks	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE (Test must be a able for this de	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  fter recovery of total volupth or be for full 24 hours  Producing Method (Flou	Deepen  DET  me of load oil (	P.B.T.D. 4750 Tubing Depth 4500 Depth Casing Shoe  SACKS CE 400 1200	MENT
	Designate Type of Completic  Date Spudded 7-22-81  Elevations, IDF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5 GL, 4002 DT  Perforations 4544-4547, 4556-4583,  HOLE SIZE  8 -5/8" 4 -1/2"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks 1-20-82	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE (Test must be a able for this de	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  Iter recovery of total volume of the for full 24 hours  Producing Method (Flow Insert pump 2) Casing Pressure	Deepen  DET  me of load oil (	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe  SACKS CE 400 1200  and must be equal to o	MENT
	Designate Type of Completic  Date Spudded 7-22-81  Elevations, IDF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5 GL, 4002 DT  Perforations 4544-4547, 4556-4583,  HOLE SIZE 8-5/8" 4-1/2"  TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 1-20-82 Length of Test	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE (Test must be a able for this de	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  fter recovery of total volupth or be for full 24 hours  Producing Method (Flou	Deepen  DET  me of load oil (	P.B.T.D. 4750 ' Tubing Depth 4500 ' Depth Casing Shoe  SACKS CE 400 1200  1200  and must be equal to o	MENT
	Designate Type of Completic  Date Spudded 7-22-81  Elevations, IDF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5 GL, 4002 DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE 8-5/8" 4-1/2"  TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 1-20-82 Length of Test 24	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE  Date of Test  1-22-82  Tubing Pressure	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  Iter recovery of total volume of the for full 24 hours  Producing Method (Flow Insert pump 2) Casing Pressure	Deepen  me of load oil (*)  p, pump, gas lif	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe  SACKS CE 400 1200  and must be equal to o	MENT
	Designate Type of Completic  Date Spudded 7-22-81  Elevations, IDF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5 GL, 4002 DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE 8-5/8" 4-1/2"  TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 1-20-82 Length of Test 24	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE  Date of Test  1-22-82  Tubing Pressure  Oil-Bbis.	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  fter recovery of total volupth or be for full 24 hours Producing Method (Flou Insert pump 2 Casing Pressure  Water-Bbls.	Deepen  me of load oil (*)  p, pump, gas lif	P.B.T.D. 4750 ' Tubing Depth 4500 ' Depth Casing Shoe  SACKS CE 400 1200  1200  and must be equal to o	MENT
	Designate Type of Completic  Date Spudded 7-22-81  Elevations, IDF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5' GL, 4002'DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE 8-5/8" 4-1/2"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 1-20-82  Length of Test 24  Actual Proc. During Test	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE  Date of Test  1-22-82  Tubing Pressure  Oil-Bbis.	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  fter recovery of total volupth or be for full 24 hours Producing Method (Flou Insert pump 2 Casing Pressure  Water-Bbls.	Deepen  me of load oil (*)  p, pump, gas lif	P.B.T.D. 4750 ' Tubing Depth 4500 ' Depth Casing Shoe  SACKS CE 400 1200  1200  and must be equal to o	MENT
	Designate Type of Completic  Date Spudded 7-22-81  Elevations (DF, RKB, RT, CR, etc.,) 3905.8 RKB, 3992 GR 3893.5' GL, 4002'DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE 8-5/8" 4-1/2"  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks 1-20-82  Length of Test 24  Actual Prod. During Test	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE  Date of Teet  1-22-82  Tubing Pressure  Oil-Bbls.  9	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  fter recovery of total volupth or be for full 24 hours Producing Method (Flou Insert pump 2 Casing Pressure  Water-Bbls.	Deepen  me of load oil ()  p, pump, gas lif	P.B.T.D. 4750 ' Tubing Depth 4500 ' Depth Casing Shoe  SACKS CE 400 1200  1200  and must be equal to o	exceed top allow
	Designate Type of Completic  Date Spudded 7-22-81  Elevations, IDF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5' GL, 4002'DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE 8-5/8" 4-1/2"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 1-20-82  Length of Test 24  Actual Proc. During Test	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE  Date of Test  1-22-82  Tubing Pressure  Oil-Bbis.	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  feer recovery of total volupth or be for full 24 hours Producing Method (Flow Insert pump 2 Casing Pressure  Water-Bbls.	Deepen  me of load oil ()  p, pump, gas lif	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe  SACKS CE 400 1200  1200  Choke Size  Gravity of Condense	exceed top allow
	Designate Type of Completic  Date Spudded 7-22-81  Elevations, IDF, RKB, RT GR, etc., 3905.8 RKB, 3992 GR 3893.5' GL, 4002'DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE  8 -5/8" 4 -1/2"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 1-20-82  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE (Test must be a able for this de  Date of Teet  1-22-82  Tubing Pressure  Oil-Bble.  9	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  fter recovery of total volument or be for full 24 hours Producing Method (Flow Insert pump 2 Casing Pressure  Water-Bbls. 85	Deepen  me of load oil ()  p, pump, gas lift  X1-1/2")	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe  SACKS CE 400 1200  1200  Choke Size  Gravity of Condense	exceed top allow
	Designate Type of Completic  Date Spudded 7-22-81  Elevations (DF, RKB, RT, CR, etc.,) 3905.8 RKB, 3992 GR 3893.5' GL, 4002'DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE 8-5/8" 4-1/2"  TEST DATA AND REQUEST F OIL WELL  Date First New Oil Run To Tanks 1-20-82  Length of Test 24  Actual Prod. During Test	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE (Test must be a able for this de  Date of Test  1-22-82  Tubing Pressure  Oil-Bbls.  9	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  feer recovery of total volupth or be for full 24 hours Producing Method (Flow Insert pump 2 Casing Pressure  Water-Bbls.	Deepen  me of load oil ()  p, pump, gas lift  X1-1/2")	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe  SACKS CE 400 1200  1200  Choke Size  Gravity of Condense	exceed top allow
	Designate Type of Completic  Date Spudded 7-22-81  Elevations, IDF, RKB, RT GR, etc., 3905.8 RKB, 3992 GR 3893.5' GL, 4002'DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE  8 -5/8" 4 -1/2"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 1-20-82  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE (Test must be a able for this de  Date of Teet  1-22-82  Tubing Pressure  Oil-Bble.  9	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  Insert pump 2 Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut	Deepen  me of load oil of the state of load oil	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe  SACKS CE 400 1200  and must be equal to o  ft, etc.)  X12  Gravity of Condense  Choke Size	exceed top allow
v	Designate Type of Completic  Date Spudded 7-22-81  Elevations, IDF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5 GL, 4002 DT  Perforations 4544-4547, 4556-4583,  HOLE SIZE 8-5/8" 4-1/2"  TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 1-20-82 Length of Test 24 Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE  Date of Test  1-22-82  Tubing Pressure  Oil-Bble.  9  Length of Test   Tubing Pressure(Shut-in)	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  Insert pump 2 Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shut	Deepen  me of load oil of the state of load oil	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe  SACKS CE 400 1200  and must be equal to o  ft, etc.)  X12  Gravity of Condense  Choke Size	exceed top allow
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v	Designate Type of Completic  Date Spudded 7-22-81  Elevations, IDF, RKB, RT, CR, etc., 3905.8 RKB, 3992 GR 3893.5 GL, 4002 DT  Perforations 4544-4547, 4556-4583,  HOLE SIZE 8-5/8" 4-1/2"  TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 1-20-82 Length of Test 24 Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE (Test must be a able for this de  Date of Test  1-22-82  Tubing Pressure  Oil-Bbls.  9  Length of Test	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  Approved  Approv	Deepen  me of load oil of your pump, gas lift 1 X1-1/2"  F  -in)  CONSERVA	P.B.T.D. 4750  Tubing Depth 4500  Depth Casing Shoe  SACKS CE 400 1200  and must be equal to o  ft, etc.)  X12'' Choke Size  Gravity of Condense  Choke Size	exceed top allow
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v	Designate Type of Completic  Date Spudded 7-22-81  Elevations (DF, RKB, RT, CR, etc.,) 3905.8 RKB, 3992 GR 3893.5' GL, 4002'DT  Perforations 4544-4547', 4556-4583',  HOLE SIZE  8 -5/8" 4 -1/2"  TEST DATA AND REQUEST F OIL, WELL  Date First New Oil Run To Tanks 1-20-82  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)   CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to th	Date Compl. Ready to Prod.  8-4-82  Name of Producing Formation  Grayburg San Andres  4587-4606', 4622-4628'  TUBING, CASING, AND  CASING & TUBING SIZE  24#, K-55  11.6#, N-80  OR ALLOWABLE (Test must be a able for this de  Date of Test  1-22-82  Tubing Pressure  Oil-Bbls.  9  Length of Test   Tubing Pressure (Shut-in)  CCE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.  W.J. Mueller	X Total Depth 4800' Top Oil/Gas Pay 4510'  CEMENTING RECOR DEPTH SE 381' 4800'  fiter recovery of total voluments or be for full 24 hours Producing Method (Flow Insert pump 2 Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure (Shute  OIL G  APPROVED  BY  TITLE  This form is to the form must	Deepen  me of load oil of the property of the accompany o	P.B.T.D.  4750  Tubing Depth  4500  Depth Casing Shoe  SACKS CE  400  1200  1200  and must be equal to o  ft. etc.)  X12  Choke Size  Gravity of Condense  Choke Size  TISN COMMISSI  and Equal Compliance with Ru	exceed top allow  the SG . O  ON 19

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## INCLINATION REPORT

	1200' FSL & 1600; FEL of Sec. 2  ANGLE	.4-1/5-R34E	DISPLACEMENT		
DEPTH	INCLINATION DEGREES	DISPLACEMENT	ACCUMULATED		
	1/2 1/2 3/4 1 1 1 1/4 1 1/4 1 3/4	3.3147 4.2978 6.5238 8.7150 8.7675 10.7910 14.3008 12.8405	3.3147 7.6125 14.1363 22.8513 31.6188 42.4098 56.7106 69.5511		
I	1 3/4 1 1/2	17.5985 7.3098	87.1496 94.4594		
		•			
		,			
I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.  CACTUS DRILLING COMPANY					
		TITLE	ise Slake		
		* * * * * * * * * * * * * * * * * * * *			
AFF IDAV IT	<b>:</b>				

SEAL

NOTARY PUBLIC-NEW MEXICO

NOTARY BOND FILED WITH SECRETARY OF STATE

MY COMMISSION EXPIRES FEBRUARY 6, 1984

Notary Public in and for the County of Lea, State of New Mexico

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