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NEW MEXICO OIL CONSERVATION COMMISSION

API #30-025-27331

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input checked="" type="checkbox"/> Wtr. injection	6a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company			5. State Oil & Gas Lease No. B-1838-3
Address of Operator 4001 Penbrook, Rm. 401, Odessa, Texas 79762			7. Unit Agreement Name East Vacuum Gb/SA Unit
Location of Well UNIT LETTER 0 1200 FEET FROM THE south LINE AND 1600 FEET FROM THE east LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-E N.M.P.M.			8. Farm or Lease Name East Vacuum Gb/SA Unit Tr. 2437
15. Elevation (Show whether DF, RT, GR, etc.) 3892GR 4002DF			9. Well No. 003
			10. Field and Pool, or Wildcat Vacuum Gb/SA
			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-22-81 Cactus Drlg spudded w/12-1/4" bit @ 10:30 a.m. to a depth of 381'. Ran 8-5/8", 24#, K-55 csg set @ 381'. Cmted w/400 sxs C1"C" w/2% CaCl2, 1/4#/sx Flocele. Circ 130 sxs to surface. Temp of cmt, 85°; Temp in formation, 65°; Estimated strength @ time of test, exceeds 500 psi; Time cmt in place prior to test, 14 hrs. Drld ahead w/7-7/8" bit.
- 7-23/ Reached TD of 4800'. Running logs.
- 8-4-81
- 8-5-81 Ran 4-1/2" 11.6#, N-80 csg set @ 4800'. Cmted w/800 sxs TLW, 12#/sx salt, 10% DD, 3#/sx Gilsonite, 1/4#/sx Flocele followed by 400 sx C1"C" w/6#/sx salt. Circd 187 sxs.
- 8-5-81 Released rig; prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Sr. Engineering
Specialist

DATE 8-7-81

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY