

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

JUL 31

U.S. GEOLOGICAL SURVEY
HOBBES, NEW

1. OPERATOR
PRORATION OFFICE
Operator
Harvey E. Yates Company
Address
P. O. Box 1933, Roswell New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

☒

Incompletion

☐

Change in Ownership

☐

Change in Transporter etc.

☐

Change in Gas

☐

Change in

☐

CASINGHEAD GAS MUST NOT BE
PLACED AFTER 10/1/82
UNLESS AN EXCEPTION TO R-1070
IS OBTAINED FROM S. B. L.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESCRIBED BELOW IF YOU DO NOT CONCUR

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Young Deep Unit

5

N. Young Bone Spring

R-6810

Lease Number

Federal

NM-16350

Section Letter

B

1980

East

660

North

Line of Section

10

18S

32E

Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter

X

Koch Oil Company

Name of Authorized Transporter of Unsubstantiated Gas

X

GPM Gas Corporation

P. O. Box 3609, Midland TX 79701

Phillips Petroleum Company

X

Phillips Bldg, Bartlesville, OK 74004

If well produces oil or liquids,
give location of tanks.

B

10

18S

32E

No

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)

XX

XX

Date Spudded

6-04-81

Date Compl. Ready to Prod.

Total Depth

8800

P.B.T.S.

8759

Elevations (DF, RAB, RT, GR, etc.)

3864.3' GR

Name of Production Formation

Bone Spring

8478

During Log

Perforations

8478 - 8493'

During Logging

8800

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2

13 3/8

645

550

11"

8 5/8

4650

2000

7 7/8

4 1/2

8800

700

2-3/8

8408

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

7-24-81

Date of Test

7-27-81

Producing Method (Flow, pump, gas lift, etc.)

Flow

Length of Test

24 Hrs

Tubing Pressure

400

Casing Pressure

0

Choke Size

24/64"

Actual Prod. During Test

Oil - Bbls.

408

Water - Bbls.

0

Gas - MCF

478

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

July 29, 1981

By

Harry Saxon

TITLE

Dir. & Supr.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleting wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple-completed wells.

Engineer

July 29, 1981

(Date)