

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API. # 30-025-27337

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1404-2	

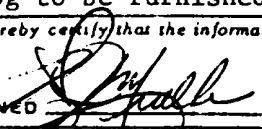
1a. TYPE OF WELL		PMX No. 113 Water Inj.		7. Unit Agreement Name East Vacuum Gb/SA Unit	
b. TYPE OF COMPLETION		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tr 2416	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				9. Well No. 002	
2. Name of Operator Phillips Petroleum Company				10. Field and Pool, or Wildcat Vacuum Gb/SA	
3. Address of Operator 4001 Penbrook, Odessa, Texas 79762				12. County Lea	
4. Location of Well					
UNIT LETTER I LOCATED 1350 FEET FROM THE South LINE AND 150 FEET FROM East LINE OF SEC. 24 TWP. 17-S RGE. 34-E NMPM					
15. Date Spudded 7-8-81	16. Date T.D. Reached 7-20-81	17. Date Compl. (Ready to Prod.) 2-17-82	18. Elevations (DF, RKB, RT, GR, etc.) 3990.7' GL, 4003 RKB	19. Elev. Casinghead	
20. Total Depth 4800'	21. Plug Back T.D. 4726'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg/San Andres, Top: 4492 Btm: 4800				27. Was Well Cored No	
26. Type Electric and Other Logs Run GR, CCL					

28. CASING RECORD (Report oil strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	352'	12-1/4"	400 sx Class "C"	
4-1/2"	11.6#, N-80	4800'	7-7/8"	800 sx TLW, 400 sx Class "C"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	4492
						4492

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfd 4-1/2" 3-1/8" gun w/1 JSPF			
4556-4576'	4588-4594'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4581-4584'	4606-4612'	4556-4612'	7000 gals 15% NeFe HCl fracd w/50,000 gals Mini-Max III--40 and 82,000# of 20/40 mesh sand.

33. PRODUCTION							
Date First Production *2-20-82		Production Method (Flowing, gas lift, pumping - Size and type pump) --				Well Status (Prod. or Shut-in) Water injection	
Date of Test --	Hours Tested --	Choke Size --	Prod'n. For Test Period --	Oil - Bbl. --	Gas - MCF --	Water - Bbl. --	Gas - Oil Ratio --
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil - Bbl. --	Gas - MCF --	Water - Bbl. --	Oil Gravity - API (Corr.) --	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) NA						Test Witnessed By NA	

35. List of Attachments	
Log to be furnished direct by Schlumberger.	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED 	W. J. Mueller Sr. Engineering Specialist DATE 2-24-82

*Commenced wtr injection 2-20-82 @ rate of 975 BPD w/100% flow.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Chinle 238	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Rustler 1650	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salado 1774	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2924	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3858	T. Devonian	T. Menefee	T. Madison
T. Queen 4277	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4492	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Ciasco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1655'	1655'	Redbeds				
1655	2534'	879'	Redbeds & Anhy				
2534	2890'	356'	Salt				
2890	4142'	1252'	Anhy				
4142	4329'	187'	Anhy & Dolo				
4329	4800'	471'	Dolo				
	TD						

RECEIVED

MAR - 5 1982

O.C.B.
KOBBS OFFICE

