NEOCH	V MEXICO										Form C-105 Revised 10-1-78
	S DEPARTMENT		OIL C	ONSE	ERVA	TION D	IVISI	ON	r	7	The states
DISTRIBUTION					O. BO						Type of Lease
SANTA FE SANTA FE, NEW MEXICO 87501							1	ļ	•	Oil & Gas Lease No.	
FILE										B-14(
U.S.G.S,	V	YELL	COMPLE	TION OF	RECO	MPLETIO	N REP	ORT AN	D LOG	77777	
DERATOR		۸Þ	I. <u># 30</u> -	025-27	337				ļ	11111	
I. TYPE OF WELL			<u> </u>	<u> </u>		PI	IX NO	. 113		7. Unit /	Agreement Name East
	01L WE1		GA 5 WELL		П		Water	f Inj.			n Gb/SA Unit
. TYPE OF COMPLE			WELL			OTHER_					or Lease Name Eas
			PLUG BACH		sva.	OTHER				GЪ/SA	Unit, Tr 2416
Name of Operator										9. Well 1	No.
Phillips Pet	roleum Com	pany								002	
Address of Operator	1 01	_		-						10. Field	d and Pool, or Wildcat
4001 Penbroo	ok, Odessa,	Texa	as 7976	2						Vac	CUUM GD/SA
Location of well									ļ	/////	
UT LETTER	• 1	350			South		16	50		/////	
117 LETTER	LOCATED		FEET FR		JULLI	LINE AND	1111		ET FROM	12. Cour	<u> </u>
East LINE OF	24	WP.	17-S	34-е			())))	HHH	IIII	Lea	
5. Date Spudded	16. Date T.D. F					Prod.) 18. 1	Elevation	ns (DF, RA	KB, RT, G		19. Elev. Cashinghead
7-8-81	7-20-8	1	2-	17-82		39	90.7	'GL, 4	003 RK	в	
). Total Depth	21. Plu	-			lf Multipl Many	e Compl., Ho	w 23	. Intervals Drilled B	Rotar	Tools	Cable Tools
4800'		4726 °								X	1 1
. Producing Interval(s	s), of this comple	tion - '	Top, Bottom	, Nam e							25. Was Directional Made
Grayburg/San	Andres To	n• /	6/02 B+m	. / 200							
-		μ: ·	+492 DLM	: 4000		·			· · · · · · · · · · · · · · · · · · ·		No
GR, CCL	Sther Logs Run									22	7. Was Well Cored NO
	<u></u>	<u>_</u>	CASI			ort all strings					NO
CASING SIZE	WEIGHT LB.	/ 5 7	DEPTH			E SIZE	59110 1		ING RECO		AMOUNT PUL
8-5/8"	24#, K-		352			1/4"	400	sx Cla			
			4800			7/8"		sx TLW			ass
4-1/2"	11.6#,						11-11				
4-1/2"	11.6#,						"C"				
4-1/2"											
			RECORD				30	•	T	UBING R	ECORD
		INER		SACKS C	EMENT	SCREEN	30	SIZE	DE	РТН БЕТ	PACKER SI
),	L	INER	RECORD	SACKS C	EMENT	SCREEN	30		DE		······································
9. SIZΣ	L TOP	INER I	RECORD	SACKS C	EMENT		30. 2-	size -3/8"	DE 44	ртн seт 92	PACKER SI 4492
9. SIZΣ	L TOP (Interval, size ar.	INER I	RECORD DTTOM	SACKS C	EMENT	32.	30. 2- ACID, S	size -3/8" HOT, FRA	DE 44 ACTURE,	PTH SET 92 CEMENT	PACKER SI 4492 SQUEEZE, ETC.
SIZE SIZE I. Perforation Record (Perfd 4-1/2"	Interval, size an 3-1/8" gun	INER F BC d number w/1	RECORD DTTOM	SACKS C	EMENT	32. DEPTH	ACID, S	SIZE -3/8" HOT, FRA	AMOU	PTH SET 92 CEMENT	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE
9. \$12 E 1. Perforation Record (Perfd 4-1/2" 4556-4576'	(Interval, size ar. 3-1/8" gun 4588-4	INER B d number w/1 594 '	RECORD DTTOM	SACKS C	EMENT	32.	ACID, S	SIZE -3/8" HOT, FRA VAL 7	ACTURE, AMOU 2000 ga	PTH SET 92 CEMENT INT AND 15 157	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE & NeFe HC1 fra
SIZE SIZE I. Perforation Record (Perfd 4-1/2"	Interval, size an 3-1/8" gun	INER B d number w/1 594 '	RECORD DTTOM	SACK5 C	EMENT	32. DEPTH	ACID, S	SIZE -3/8" HOT, FRA /AL 7	ACTURE, 44	CEMENT SCEMENT NT AND 15 157 10 gals	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE
9. \$12 E 1. Perforation Record (Perfd 4-1/2" 4556-4576'	(Interval, size ar. 3-1/8" gun 4588-4	INER B d number w/1 594 '	RECORD DTTOM	SACKS C	EMENT	32. DEPTH	ACID, S	SIZE -3/8" HOT, FRA /AL 7	ACTURE, 44	CEMENT SCEMENT NT AND 15 157 10 gals	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE % NeFe HC1 frac s Mini-Max III
9. 512 E 1. Perforation Record (Perfd 4-1/2" 4556-4576' 4581-4584' 3.	(Interval, size an 3-1/8" gun 4588-4 4606-4	INER (BC 4 number w/1 594 ' 612 '	RECORD DTTOM TTOM JSPF		PROD	32. DEPTH 4556-4 UCTION	30. 2- ACID, S INTERN 4612'	SIZE -3/8" HOT, FRA VAL 7 W 8	ACTURE, 44	PTH SET 92 CEMENT INT AND 15 159 00 gals 000# c	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE KIND MATERIAL USE NeFe HC1 fra. Mini-Max III of 20/40 mesh
9. 512 E 1. Perforation Record (Perfd 4-1/2" 4556-4576' 4581-4584'). The First Production	(Interval, size an 3-1/8" gun 4588-4 4606-4	INER (BC 4 number w/1 594 ' 612 '	RECORD DTTOM TTOM JSPF		PROD	32. DEPTH 4556-4	30. 2- ACID, S INTERN 4612'	SIZE -3/8" HOT, FRA VAL 7 W 8	ACTURE, 44	PTH SET 92 CEMENT INT AND 1S 152 00 gals 000# c	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE NeFe HC1 frac S Mini-Max III of 20/40 mesh atus (Prod. or Shut-in)
9. 512 E 1. Perforation Record (Perfd 4-1/2" 4556-4576' 4581-4584' 0. clie First Production *2-20-82	L TOP (Interval, size an 3-1/8" gun 4588-4 4606-4	INER F BC d numbe w/1 594 ' 612 '	RECORD DTTOM JSPF Method (Flow	ling, gas l	PROD	32. DEPTH 4556-4 UCTION ing - Size an	30. 2- ACID, S INTERV 4612'	SIZE -3/8" HOT, FRA /AL 7 W a a	ACTURE, AMOU 2000 ga 2/50,00 and 82,	PTH SET 92 CEMENT INT AND 15 157 00 gals 000# c	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE NeFe HC1 frad S Mini-Max III of 20/40 mesh atus (Prod. or Shut-in) r injection
9. 512 E 1. Perforation Record (Perfd 4-1/2" 4556-4576' 4581-4584' 0. clie First Production *2-20-82	(Interval, size an 3-1/8" gun 4588-4 4606-4	INER F BC d numbe w/1 594 ' 612 '	RECORD DTTOM TTOM JSPF		PROD ift, pump For	32. DEPTH 4556-4 UCTION	30. 2- ACID, S INTERV 4612'	SIZE -3/8" HOT, FRA VAL 7 W 8	ACTURE, AMOU 2000 ga 2/50,00 and 82,	PTH SET 92 CEMENT INT AND 1S 152 00 gals 000# c	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE NeFe HC1 frac S Mini-Max III of 20/40 mesh atus (Prod. or Shut-in)
5. 5.2 2 1. Perforation Record (Perfd 4-1/2" 4556-4576' 4581-4584' 3. 7.1. First Production *2-20-82 ate of Test 	(Interval, size an 3-1/8" gun 4588-4 4606-4 Produ	INER S Bo d numbe w/1 594 ' 612 '	RECORD DTTOM JSPF JSPF Method (Flow 	Prod'n. Test Pe	PROD ift, pump For rtiod	32. DEPTH 4556-4 UCTION ing - Size an Oil - Bbl. 	30. 2- INTER 4612 ' d type.pt	SIZE -3/8" HOT, FRA /AL 7 W a a ump) S - MCF 	CTURE, AMOU 7000 ga 7/50,00 and 82,	PTH SET 92 CEMENT INT AND 15 153 00 gals 000# c Well St Watel r - Bbl.	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE NeFe HC1 fra- s Mini-Max III- of 20/40 mesh atus (Prod. or Shut-in) r injection Gas-Oil Ratio
5. 5.2 2 1. Perforation Record (Perfd 4-1/2" 4556-4576' 4581-4584' 3. 7.1. First Production *2-20-82 ate of Test 	L TOP (Interval, size an 3-1/8" gun 4588-4 4606-4	INER I BC d number w/1 594 ' 612 ' iction k	RECORD DTTOM JSPF Method (Flow	Prod'n. Test Pe	PROD ift, pump For rtiod	32. DEPTH 4556-4 UCTION ing - Size an	30. 2- INTER 4612 ' d type.pt	SIZE -3/8" HOT, FRA /AL 7 W a a ump) S - MCF 	ACTURE, AMOU 2000 ga 2/50,00 and 82,	PTH SET 92 CEMENT INT AND 15 153 00 gals 000# c Well St Watel r - Bbl.	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE NeFe HC1 frad S Mini-Max III of 20/40 mesh atus (Prod. or Shut-in) r injection
9. 512 £ 1. Perforation Record (Perfd 4-1/2" 4556-4576' 4581-4584' 0. ate First Production *2-20-82 ate of Test 	(Interval, size an 3-1/8" gun 4588-4 4606-4 Produ Hows Tested Casing Pressur	INER F BC w/1 594' 612'	RECORD DTTOM JSPF JSPF Method (Flow noke Size siculated 24- pow Rrie	Prod'n. Test Pe	PROD ift, pump For rtiod	32. DEPTH 4556-4 UCTION ing - Size an Oil - Bbl. 	30. 2- INTER 4612 ' d type.pt	SIZE -3/8" HOT, FRA /AL 7 W a a ump) S - MCF 	CTURE, AMOU 2000 ga 7/50,00 and 82, Wate wate	PTH SET 92 CEMENT INT AND 15 153 00 gals 000# c Well St Watel r - Bbl.	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE NeFe HCl fra. Mini-Max III of 20/40 mesh atus (Prod. or Shut-in) r injection Gas-Oll Ratio Oll Gravity - API (Cor
Sizz Sizz Perforation Record (Perfd 4-1/2" 4556-4576' 4581-4584' 0. The First Production *2-20-82 ate of Test 	(Interval, size an 3-1/8" gun 4588-4 4606-4 Produ Hows Tested Casing Pressur	INER F BC w/1 594' 612'	RECORD DTTOM JSPF JSPF Method (Flow noke Size siculated 24- pow Rrie	Prod'n. Test Pe	PROD ift, pump For rtiod	32. DEPTH 4556-4 UCTION ing - Size an Oil - Bbl. 	30. 2- INTER 4612 ' d type.pt	SIZE -3/8" HOT, FRA /AL 7 W a a ump) S - MCF 	CTURE, AMOU 2000 ga 7/50,00 and 82, Wate r - Bbl. Test	PTH SET 92 CEMENT INT AND 11S 159 00 gals 000# c Well St Water r - Bbl.	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE NeFe HCl fra. Mini-Max III of 20/40 mesh atus (Prod. or Shut-in) r injection Gas-Oll Ratio Oll Gravity - API (Cor
9. SIZE I. Perforation Record (Perfd 4-1/2" 4556-4576' 4581-4584' 0. Cle First Production *2-20-82 ate of Test 	Interval, size an (Interval, size an 3-1/8" gun 4588-4 4606-4 Produ Hows Tested Casing Pressur (Sold, used for fun	INER F BC w/1 594' 612'	RECORD DTTOM JSPF JSPF Method (Flow noke Size siculated 24- pow Rrie	Prod'n. Test Pe	PROD ift, pump For rtiod	32. DEPTH 4556-4 UCTION ing - Size an Oil - Bbl. 	30. 2- INTER 4612 ' d type.pt	SIZE -3/8" HOT, FRA /AL 7 W a a ump) S - MCF 	CTURE, AMOU 2000 ga 7/50,00 and 82, Wate r - Bbl. Test	PTH SET 92 CEMENT INT AND 1S 153 00 gals 000# c Well St Water r - Bbl.	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE NeFe HCl fra. Mini-Max III of 20/40 mesh atus (Prod. or Shut-in) r injection Gas-Oll Ratio Oll Gravity - API (Cor
9. SIZE 1. Perforation Record (Perfd 4-1/2" 4556-4576' 4581-4584' 0. The First Production *2-20-82 ate of Test NA Disposition of Gas (NA List of Attachments Log to be fu	Interval, size an (Interval, size an 3-1/8" gun 4588-4 4606-4 Produ Produ Hows Tested Casing Pressur (Sold, used for fun-	INER I BC w/1 594 ' 612 ' iction k cr cr cr cr cr cr cr cr cr cr cr cr cr	RECORD DTTOM JSPF JSPF Method (Flow 	ung, gas l Prod'n. Test Pe Oil – B	PROD ift, pump For bl.	32. DEPTH 4556-4 UCTION ing - Size an OII - Bbl. Gas - N	30. 2- ACID, S INTERV 4612' d type pl Ga	SIZE -3/8 ¹¹ HOT, FRA (AL 7 Wate Wate	Wate T = Bbl.	PTH SET 92 CEMENT INT AND 1S 157 00 gals 000# c Well St Watel r - Bbl.	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE KIND MATERIAL USE NeFe HC1 frac S Mini-Max III of 20/40 mesh atus (Prod. or Shut-in) r injection Gas-Oll Ratio Oll Gravity - API (Cor
9. SIZE 1. Perforation Record (Perfd 4-1/2" 4556-4576' 4581-4584' 3. Atter First Production *2-20-82 rate of Test 	Interval, size an (Interval, size an 3-1/8" gun 4588-4 4606-4 Produ Produ Hows Tested Casing Pressur (Sold, used for fun-	INER I BC w/1 594 ' 612 ' iction k cr cr cr cr cr cr cr cr cr cr cr cr cr	RECORD DTTOM JSPF JSPF Method (Flow 	ung, gas l Prod'n. Test Pe Oil – B	PROD ift, pump For bl.	32. DEPTH 4556-4 UCTION ing - Size an OII - Bbl. Gas - N	30. 2- ACID, S INTERV 4612' d type pl Ga	SIZE -3/8 ¹¹ HOT, FRA (AL 7 Wate Wate	Wate T = Bbl.	PTH SET 92 CEMENT INT AND 1S 157 00 gals 000# c Well St Watel r - Bbl.	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE KIND MATERIAL USE NeFe HC1 frac S Mini-Max III of 20/40 mesh atus (Prod. or Shut-in) r injection Gas-Oll Ratio Oll Gravity - API (Cor
9. SIZE 1. Perforation Record (Perfd 4-1/2" 4556-4576' 4581-4584' 0. The First Production *2-20-82 ate of Test NA Disposition of Gas (NA . List of Attachments Log to be fu	(Interval, size an TOP (Interval, size an 3-1/8" gun 4588-4 4606-4 Produ Produ Hows Tested Casing Pressur (Sold, used for func- urnished di	INER S BC d numbo W/1 594 ' 612 ' iction k Ch Ch Ch Ch Ch Ch Ch Ch Ch Ch Ch Ch Ch	RECORD DTTOM JSPF JSPF Method (Flow 	Prod'n. Test Pe Oil - B Oil - B umberg	PROD ift, pump For ritod bl. ger. 	32. DEPTH 4556-4 UCTION ing - Size an OII - Bbl. Gas - N	30. 2- INTERV 4612 ' d type pu Ga ACF	SIZE -3/8" HOT, FRA /AL 7 Wate best of my	UCTURE, 44 ACTURE, 44 AMOU 7000 ga 7/50,00 and 82, Wate 1 Test N x knowled	PTH SET 92 CEMENT INT AND 1S 157 00 gals 000# c Well St Watel r - Bbl.	PACKER SI 4492 SQUEEZE, ETC. KIND MATERIAL USE KIND MATERIAL USE NeFe HC1 frac S Mini-Max III of 20/40 mesh atus (Prod. or Shut-in) r injection Gas-Oll Ratio Oll Gravity - API (Cor

*Commenced wir injection 2-20-82 @ rate of 975 BPD w/ Std research

INSTRUCTIONS

,

.

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one coay of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stom tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico					
Chinle		238	T	Canyon	т	Oio Al	amo		т.	Penn. "B"_	
Rustler	stler 1650 T. Strawn _		Strawn	т.	T. Kirtland-Fruitland				Penn. "C" -		
Salado	Lado 1774 T. Atoka		т	_ T. Pictured Cliffs			т.	T. Penn. ''D''			
Yates_		2924	T	Miss	T.	Cliff E	louse		T.	Leadville	
. 7 Rive		3858		Devonian	Т	. Menefe	ee		т.	Madison	
		4277		Silurian	т	. Point !	Lookout		Т.	Elbert	
Queen		4492	·· T	Montoya	т	Manco	s		Т.	McCracken _	
Greybu			π	Simpson	T	Gallup			T.	Ignacio Qtzt	e
. San Ar	San Andres T. Simpson Glorieta T. McKee		B	ase Gree	nhorn		<u> </u>	_ T. Granite			
	Paddock T. Ellenburger				. Dakota	8		Т.	T		
. 19 aduor				T	_ T. Morrison				T		
. Blineb	Blinebry 1. Gr. wash Tubb T. Granite Drinkard T. Delaware Sand		T	Todilt	0		т.				
			т	Entrad	1a		Т.				
			т	Bone Springs	T	Wingat	te		T.		
. Abo	_		т	. Chinle			T.				
Wolfca	amp		1. T		T	Permi	an		T.		
. Penn		·····	1. T	·	: т	Penn	"A"		Т.		
• Ci sc o ((Bough C	.)	I.	OIL OR			0 R 70	NES			
										4.5	
				_to							
o. 2. from				.to	N	lo. 5, fron	m			to	
o. 5, fromto				. 10	N	io. 6, iroi	m				
clude dat	ta on rate	of water in	nflow an	IMPO od elevation to which wat		hole.			*****		
clude dat o. 1, from o. 2, from	ta on rate	e of water in	nflow an	nd elevation to which wat	er rose in	hole.		feet.	•••••••		
clude dat o. 1, from o. 2, from o. 3, from	ta on rate	e of water in	nflow an	nd clevation to which wat 	ter rose in	hole.		feet. feet.			
clude dat o. 1, from o. 2, from o. 3, from	ta on rate	e of water in	nflow an	nd clevation to which wat 	ter rose in	hole.		feet. feet.			
clude dat o. 1, from o. 2, from o. 3, from	ta on rate	e of water in	nflow an	nd elevation to which wat	er rose in	• hole.		feet. feet. feet.			
clude dat o. 1, from o. 2, from o. 3, from	ta on rate	e of water in	nflow an	toto	er rose in	• hole.		feet. feet. feet.			
o. 1, from o. 2, from o. 3, from o. 4, from From	ta on rate 1	Thickness in Feet	nflow an	toto	er rose in	bole.	sheets	feet. feet. feet. if necessary Thickness			
oclude dat o. 1, from o. 2, from o. 3, from o. 4, from From	ta on rate	Thickness in Feet 1655	Redi	toto	er rose in	bole.	sheets	feet. feet. feet. if necessary Thickness			
clude dat o. 1, from o. 2, from o. 3, from o. 4, from From 0 1655	ta on rate 	Thickness in Feet 1655' 879'	Redi	to	er rose in	bole.	sheets	feet. feet. feet. if necessary Thickness			
clude dat o. 1, from o. 2, from o. 3, from o. 4, from From 0 1655 2534	ta on rate 	Thickness in Feet 1655' 879' 356'	Redi Salı	to	er rose in	bole.	sheets	feet. feet. feet. if necessary Thickness			
clude dat o. 1, from o. 2, from o. 3, from o. 4, from From 0 1655 2534 2890	To 1655' 2534' 2890' 4142'	Thickness in Feet 1655' 879' 356' 1252'	Redi Redi Salu	toto	er rose in	bole.	sheets	feet. feet. feet. if necessary Thickness			
clude dat o. 1, from o. 2, from o. 3, from o. 4, from From 0 1655 2534 2890 4142	ta on rate 	Thickness in Feet 1655' 879' 356' 1252' 187'	Redi Redi Salu Anhy	toto	er rose in	bole.	sheets	feet. feet. feet. if necessary Thickness			
clude dat o. 1, from o. 2, from o. 3, from o. 4, from From 0 1655 2534 2890	To 1655' 2534' 2890' 4142' 4329' 4800'	Thickness in Feet 1655' 879' 356' 1252' 187'	Redi Redi Salu	toto	er rose in	bole.	sheets	feet. feet. feet. if necessary Thickness in Feet	······································	Formati	
clude dat o. 1, from o. 2, from o. 3, from o. 4, from From 0 1655 2534 2890 4142	ta on rate 	Thickness in Feet 1655' 879' 356' 1252' 187'	Redi Redi Salu Anhy	toto	er rose in	bole.	sheets	feet. feet. feet. if necessary Thickness in Feet		Formati	
clude dat o. 1, from o. 2, from o. 3, from o. 4, from From 0 1655 2534 2890 4142	To 1655' 2534' 2890' 4142' 4329' 4800'	Thickness in Feet 1655' 879' 356' 1252' 187'	Redi Redi Salu Anhy	to	er rose in	bole.	sheets	feet. feet. feet. if necessary Thickness in Feet	······································	Formati	
clude dat o. 1, from o. 2, from o. 3, from o. 4, from From 0 1655 2534 2890 4142	To 1655' 2534' 2890' 4142' 4329' 4800'	Thickness in Feet 1655' 879' 356' 1252' 187'	Redi Redi Salu Anhy	to	er rose in	bole.	sheets	feet. feet. feet. if nocessary Thickness in Feet	() () () ()	Formati	
clude dat o. 1, from o. 2, from o. 3, from o. 4, from From 0 1655 2534 2890 4142	To 1655' 2534' 2890' 4142' 4329' 4800'	Thickness in Feet 1655' 879' 356' 1252' 187'	Redi Redi Salu Anhy	to	er rose in	bole.	sheets	feet. feet. feet. if nocessary Thickness in Feet	······································	Formati	
clude dat o. 1, from o. 2, from o. 3, from o. 4, from From 0 1655 2534 2890 4142	To 1655' 2534' 2890' 4142' 4329' 4800'	Thickness in Feet 1655' 879' 356' 1252' 187'	Redi Redi Salu Anhy	to	er rose in	bole.	sheets	feet. feet. feet. if nocessary Thickness in Feet	i CEIVE	Formati 982	
clude dat o. 1, from o. 2, from o. 3, from o. 4, from From 0 1655 2534 2890 4142	To 1655' 2534' 2890' 4142' 4329' 4800'	Thickness in Feet 1655' 879' 356' 1252' 187'	Redi Redi Salu Anhy	to	er rose in	bole.	sheets	feet. feet. fcet. if nocessary Thickness in Feet R MA	iceive	Formati 982	
clude dat o. 1, from o. 2, from o. 3, from o. 4, from From 0 1655 2534 2890 4142	To 1655' 2534' 2890' 4142' 4329' 4800'	Thickness in Feet 1655' 879' 356' 1252' 187'	Redi Redi Salu Anhy	to	er rose in	bole.	sheets	feet. feet. fcet. if nocessary Thickness in Feet R MA	i CEIVE	Formati 982	
clude dat o. 1, from o. 2, from o. 3, from o. 4, from From 0 1655 2534 2890 4142	To 1655' 2534' 2890' 4142' 4329' 4800'	Thickness in Feet 1655' 879' 356' 1252' 187'	Redi Redi Salu Anhy	to	er rose in	bole.	sheets	feet. feet. fcet. if nocessary Thickness in Feet R MA	iceive	Formati 982	
clude dat o. 1, from o. 2, from o. 3, from o. 4, from From 0 1655 2534 2890 4142	To 1655' 2534' 2890' 4142' 4329' 4800'	Thickness in Feet 1655' 879' 356' 1252' 187'	Redi Redi Salu Anhy	to	er rose in	bole.	sheets	feet. feet. fcet. if nocessary Thickness in Feet R MA	iceive	Formati 982	

STATE OF NEW MEXICO

INCLINATION REPORT

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT

. . .

٠

				F	AP1# 30-025-27337
Field Name	Vacuum Gb/	SA	County	Lea	
Operator	Phillips Petr	oleum Co.	Address_	4001 Penbroo	kCity_ <u>Odessa</u> _
Lease Name	East Vacuum G	Bb/SA Unit, Tract 34	16Well No.	002	
Location	Unit I	1350 fee	et from the sou	uth line ar	nd <u>150</u> feet from
	east	line of Section	24, Tow	mship <u>17-S</u>	, Range_34-E
		RECORD OF	INCLINATION		
Depth (Fee	t) Incl	Angle of ination (Degrees)	Depth (Fee	et) Inc	Angle of clination (Degrees)
352 ' 1838'		1/2	<u></u>		
2336 '					
<u>2835'</u> 3396'		$\frac{1-1/4}{1-1/2}$		<u></u>	
<u> 3924 ' </u>		$\frac{1-1/4}{1-1/2}$			
<u>4515'</u> <u>4800'</u>		1-1/4 1-1/2			·····
	<u> </u>			· · · · · · · · · · · · · · · · · · ·	
					- <u></u>
					······································
	<u></u>	······			
			<u> </u>		
	. <u> </u>				

I hereby certify that I have personal knowledge of the data and facts placed on this form and that such information given above is true and complete.

W. J. Mueller Tature and Title of Affiant Sr. Engineering Specialist

Sworn and subscribed to before me, this the _____24th ____day of _____

19_82____.

•

Dorothy V. Anderson Notary Public in and for Ector County, Texas

My Commission Expires

June 30, 1984