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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API #30-025-27337

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1404-2

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- wtr. injection
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
4001 Penbrook, Rm. 401, Odessa, Texas 79762		
Location of Well		
UNIT LETTER I	1350	FEET FROM THE south LINE AND 150 FEET FROM
THE east	LINE, SECTION 24	TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name
East Vacuum Gb/SA Unit
8. Farm or Lease Name
East Vacuum Gb/SA Unit Tract 2416
9. Well No.
002
10. Field and Pool, or Wildcat
Vacuum Gb/SA
11. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3990.7' GL, 4003 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Total Depth <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-8-81 Cactus Drlg spud w/12-1/4" bit @ 1:00 P.M. to 352'. Ran 8-5/8", 24#, K-55 csg set @ 352' Cmdt w/400 sxs Cl"C" 1/4# sx Flocele, 2% CaCl₂. Circ. 100 sxs. Temp of cmt slurry, 85°; Temp in formation, 65°; Estimated strength of cmt @ time of test, exceeds 500 psi, time cmt in place prior to test, 14 hrs.. Drld ahead w/7-7/8" bit.

7-9/ Reached T.D. of 4800', logged.

7-20-81

7/21/81 Ran 4-1/2", 11.6#, N-80 csg set @ 4800'. Cmdt w/800 sxs TLW followed by 400 sxs Cl"C". Circ. 80 sxs to surface. Released rig; prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 7-23-81

APPROVED BY Jerry D. [Signature] TITLE Assistant Engineer DATE 7-23-81

CONDITIONS OF APPROVAL, IF ANY: