

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-27338
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1398-14
7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract 1910
8. Well No. 004
9. Pool name or Wildcat Vacuum Grayburg/San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3977.8' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Water Injection ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
Unit Letter P : 1200 feet from the South line and 1200 feet from the East line
Section 19 Township 17-S Range 35-E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Repair Casing & Put on Injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

09/08/02 DRIVE WSU TO LOCATION. MIRU WSU. WAIT FOR PROCEDURE. SHUT DOWN.

09/09/02 KILL WELL. ND WELLHEAD. NU BOP. UNSET PACKER. POOH W/2-3/8 IPC TUBING & PACKER. TIH W/BIT, SCRAPER & TUBING TO 4535'. POOH W/TBG, BIT & SCRAPER. TIH W/SANDLINE BAILER & TAG FOR FILL. TAGGED FILL @ 4560'. POOH W/SANDLINE BAILER. START TIH W/RBP & TBG. SECURE WELL & SHUT DOWN.

09/10/02 KILL WELL. FINISH TIH W/RBP & TBG. SET RBP @ 4485'. UNLATCH FROM RBP. POOH LAYING DOWN TBG. DUMP 2 SX SAND DOWN CASING. ND BOP. RD WSU. SHUT DOWN.

09/11/02 WAIT ON CSG TO BE REPAIRED. MIRU PUMP TRUCK & TEST CSG TO 500 PSI. HELD GOOD. RDMO PUMP TRUCK. RU WSU. NU BOP. SECURE WELL & SHUT DOWN.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey M. Sanders TITLE Supervisor, Regulatory Affairs DATE 10/21/02

Type or print name L. M. Sanders

Telephone No. 915/368-1488

(This space for State use)

APPROVED BY CARY W. LIND TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 30 2002

Conditions of approval, if any:

ontinued:

East Vacuum GB/SA Unit #1910-004W

09/12/02 TIH PICKING UP 2-3/8 & RBP RETRIEVING TOOL. RU PUMP TRUCK & CIRCULATE SAND OFF OF RBP. LATCH ON TO RBP & RELEASE RBP. POOH W/TBG & RBP. TIH W/3-7/8 BIT, 6 – 3” COLLARS & TBG. SECURE WELL & SHUT DOWN.

09/13/02 CREW OFF.

09/14/02 CREW OFF.

09/15/02 BLEED PRESSURE OFF WELL. FINISH TIH W/BIT, COLLARS, & TBG. MIRU WEATHERFORD REVERSE UNIT. CLEAN OUT FILL FROM 4569' -- 4718'. RDMO WEATHERFORD REVERSE UNIT. POOH LAYING DOWN TBG, COLLARS, & BIT. SECURE WELL & SHUT DOWN.

09/16/02 BLEED PRESSURE OFF WELL. FINISH LAYING DOWN TBG, COLLARS & BIT. TIH W/ 4-1/2 x 2-3/8 G-6 PKR NICKEL OD AND IPC ID, XL ON/CFF TOOL, & 2-3/8 TK – 70 IPC TBG. SET PKR @ 4545. END OF TBG @ 4541'. GET OFF ON/OFF TOOL. ND BOP. NU WELLHEAD. RU PUMP TRUCK. CIRCULATE PKR FLUID. ND WELL HEAD. GET BACK ON ON/OFF TOOL. NU WELLHEAD. RU PUMP TRUCK TO CSG. TEST CSG TO 500 PSI FOR 30 MIN. PRESSURE DROPPED OFF. SECURE WELL & SHUT DOWN.

09/17/02 RU PUMP TRUCK TO CSG. TEST CSG TO 500 PSI FOR 30 MIN. HELD GOOD. RDMO WSU. WELL ON INJECTION, COMPLETE DROP FROM REPORT.

CHART IS ATTACHED