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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

API No. 30-025-27338

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1398-14

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- water injection

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook, Room 401, Odessa, Texas 79762

Location of Well

UNIT LETTER P 1200 FEET FROM THE south LINE AND 1200 FEET FROM
THE east LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
East Vacuum Gb/SA
Unit

8. Farm or Lease Name
East Vacuum Gb/SA
Unit, Tract 1910

9. Well No.

004

10. Field and Pool, or Wildcat

Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)

3977.8 (GR-unprepared)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐ Total Depth ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-5-81: Cactus Drilling spud w/12-1/4" bit at 2:00 P. M. to 364'. Ran 8-5/8" 24#, K-55 csg set at 364'. Cmdt w/400 sxs Cl "C" w/2% CaCl₂, 1/4#/sx Flocele. Circd 125 sxs cmt. Temp of cmt slurry, 75°; Temp in formation, 60°; Estimated strength of cmt at time of test, exceeds 500 psi; Time cmt in place prior to test, 14 hrs. Drilled ahead w/7-7/8" bit.

6-6/17-81: Reached TD of 4750'. Logging.

6-18-81: Ran 4-1/2", 11.6#, N-80 csg set at 4750'. Cmdt w/900 sxs TLW, 12#/sx salt, 2% Diacel-D, 3#/sx Gilsonite, 1/4#/sx Flocele; followed w/400 sxs Cl "C" w/6#/sx salt. Circd 50 sxs to surface. Released rig; prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 6-19-81

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 24 1981