

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27339
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1398-24
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 1912
8. Well No.	004
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>I</u> : <u>2600</u> Feet From The <u>SOUTH</u> Line and <u>200</u> Feet From The <u>EAST</u> Line Section <u>19</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977'GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/11/95 MIRU DDU & RELATED PLUGGING EQPT, ND WH, NU BOPE, COOH W/TBG, NO PKR RETREVIED, GIH W/WS, DID NOT TAG PKR, SECURE WELL SDON.

07/12/95 RU WL, TAG PKR, RD WL, GIH W/WS, ON/OFF TOOL, COOH, GIH W/ CIBP & SET @ 4566', MIX & CIRC WELL W/10# GELLED BRINE, NOTE: ALL CEMENT PLUGS CLASS "C", 14.8 PPG, 1.32 CFPS, PUMP PLUG #1, 30 SXS, INTERVAL 4566'-4113', PULLED UPHOLE TO 2992', PUMP PLUG #2, 25 SXS, INTERVAL 2992'-2614', PULLED UPHOLE TO 1811, PUMP PLUG #3, 25 SXS, INTERVAL 1811'-1433', LD WS, PUMP PLUG #4, 30 SXS, INTERVAL 404'-3', CEMENT CIRCULATED TO SURFACE LEAVING LEAVING ANNULUS AND CASING FULL. CUT & CAP, INSTALL MARKER, RDMO DDU, WELL IS P&A'ED.

COMPLETE DROP FORM REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE REGULATION SPECIALIST DATE 07/24/95

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY Larry W. Hill TITLE OIL & GAS REGULATOR DATE AUG 09 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 28 1965

U.S. DEPT. OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D.C.