

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-27339

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1398-24	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☐ OTHER- water injection

7. Unit Agreement Name
East Vacuum Gb/SA Unit

Name of Operator

Phillips Petroleum Company

8. Farm or Lease Name
East Vacuum Gb/SA Unit,
Tract 1912

Address of Operator

4001 Penbrook, Room 401, Odessa, TX 79762

9. Well No.

004

Location of Well

UNIT LETTER I, 2600 FEET FROM THE south LINE AND 200 FEET FROM

10. Field and Pool, or Wildcat

Vacuum Gb/SA

THE east LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3977 Gr(unprepared)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		Total Depth <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-28-81 Cactur Drlg spudded w/12-1/4" @ 11:15 A.M. to 373'. Ran 8-5/8", 24#, K-55 csg set @ 373'. Cmdt w/400 sxs Class "C" w/2% CaCl₂ & 1/4 sx Flocele. Circ. 30 sxs cmt. Temp of cmt slurry, 75°; Temp in formation, 60°; Estimated strength of cmt at time of test, exceeds 500 psi; Time cmt in place prior to test, 14 hrs. Drilled ahead w/7-7/8" bit.

5-29/6-9-81 Reached total depth of 4800'. Ran 4-1/2", N-80, 11.6# casing set @ 4800'. Cmdt w/800 sxs TLW w/12#/sx salt, 10% Diacel D, 3#/sx Gilsonite, 1/4# sx Flocele followed w/400 sxs Class "C" w/6# sx salt. Circ 288 sxs. Released rig; prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Zenger for W. J. Mueller TITLE Senior Engineering Specialist DATE 6-16-81

APPROVED BY Jerry Sauer TITLE Field Engineer DATE JUN 17 1981
CONDITIONS OF APPROVAL, IF ANY: