

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-27340

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: water injection	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company			5. State Oil & Gas Lease No. B-2245
Address of Operator 4001 Penbrook, Room 401, Odessa, TX 79762			7. Unit Agreement Name East Vacuum Gb/SA Unit
Location of Well UNIT LETTER G, 2600 FEET FROM THE north LINE AND 2575 FEET FROM THE east LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E NMPM.			8. Farm or Lease Name East Vacuum Gb/SA Unit Tract 1953
15. Elevation (Show whether DF, RT, GR, etc.) 3983.9 (Gr. - unprepared)			9. Well No. 002
			10. Field and Pool, or Wildcat Vacuum Gb/SA
			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-19-81 Cactus Drlg spudded w/12-1/4" @ 1:00 p.m. to 378'. Ran 8-5/8", 24#, K-55 casing set @ 377'. Cmtd w/400 sxs Class "C", 2% CaCl₂, 1/4#/sx flocele. Circ 100 sxs cmt to surface. Temp of cmt slurry, 90°; Temp in formation, 65°; Estimated strength of cmt @ time of test, exceeds 500 psi; Time cmt in place prior to test, 14 hrs. Drld ahead w/7-7/8" bit.
- 6-20/7-10-81 Reached TD of 4800'. Ran logs.
- 7-11-81 Ran 4-1/2", 11.6#, N-80 casing set @ 4800'. Cmt w/1100 sxs TLW w/12# salt, 10% DD, 3#/sx Gilsonite, 1/4# sx Flocele. Followed w/400 sxs Class "C" w/6#/sx salt. Circ 100 sxs. Released rig; prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By W. J. Mueller TITLE Sr. Engineering Specialist DATE 7-16-81

APPROVED BY John Seaton TITLE DATE JUL 22 1981

CONDITIONS OF APPROVAL, IF ANY: