

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API# 30-025-27343

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2388	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- water injection
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
4001 Penbrook, Rm. 401, Odessa, TX 79762		
Location of Well		
UNIT LETTER K	1325	FEET FROM THE south LINE AND 2525 FEET FROM
THE west	LINE, SECTION 20	TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
East Vacuum GB/SA Unit
8. Farm or Lease Name
East Vacuum GB/SA Unit
Tract 2060
9. Well No.
001
10. Field and Pool, or Wildcat
Vacuum GB/SA
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3963.4 GR (unprepared)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-81 Cactus Drlg spudded w/12-1/4" bit to 370' @ 4:30 P.M. Ran 8-5/8", 24#, K-55 casing set @ 370'. Cmt'd w/400 sxs Class "C" w/2% CaCl₂ and 1/4# Flocele/sx. Circ. 100 sxs. Temp of cmt, 75°; Temp in formation, 6°; Cmt strength @ time of test, exceeds 500 psi; Time cmt in place prior to test, 12 hrs. Drld ahead w/7-7/8" bit.

5-20/6-3-81 Reached TD of 4800'.

6-4-81 Ran 4-1/2", 11.6#, N-80 casing set @ 4800'. Cmt'd w/800 swx TLW w/10% Diacel D, 12# salt, 1/4# Flocele, and 3# Gilsonite/sx; followed w/400 sxs Class "C" w/6#/sx salt. Circ 100 sxs. Released rig; prep to complete.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Rojewski W. J. Mueller TITLE Sr. Engineering Specialist DATE 6-8-81

APPROVED BY Jerry Sexton TITLE DATE JUN 15 1981

CONDITIONS OF APPROVAL, IF ANY: